

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			WELL AP NO. 30-025-32379		
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____			5. Indicate Type of Lease STATE ☒ FEE ☐		
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.			6. State Oil & Gas Lease No. B-8580		
3. Address of Operator P. O. Box 3109, Midland, Texas 79702			7. Lease Name or Unit Agreement Name RHODES YATES COOP FED. COM-4		
4. Well Location Unit Letter <u>D</u> : <u>130</u> Feet From The <u>NORTH</u> Line and <u>1310</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>26-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County					
10. Date Spudded 03-07-94	11. Date T.D. Reached 03-10-94	12. Date Compl. (Ready to Prod.) 04-20-94	13. Elevations (DF& RKB, RT, GR, etc.) GR-2980', KB-2994'	14. Elev. Casinghead 2980'	
15. Total Depth 3425'	16. Plug Back T.D. 3363'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 3425'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3206' - 3218'; YATES/SEVEN RIVERS					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL, GR-CNL-LDT, GR-CCL					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	700'	11	CL-C 375 SX, CIRC. 72 SX.	
5 1/2	15.5#	3425'	7 7/8	CL-H 750 SX, CIRC. 116 SX.	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3206' - 3218'; 4 JSPF, 48 HOLES.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3206' - 3218'			ACID: 800 GAL 7 1/2% NEFE		
			FRAC: 32000 GAL XLG 2% KCL &		
			138000# 16/30 SAND		
28. PRODUCTION					
Date First Production 04-23-94		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.75 X 24			Well Status (Prod. or Shut-in) PRODUCING
Date of Test 04-29-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 1
				Water - Bbl. 165	Gas - Oil Ratio 40
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 39.00
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By MIKE ELMORE
30. List Attachments DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>C. P. Basham</u>		Printed Name <u>C. P. BASHAM</u>		Title <u>DRLG. SUPT.</u>	Date <u>05-06-94</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates <u>2914'</u>	T. Miss _____
T. 7 Rivers <u>3254'</u>	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. <u>RUSTLER 1126'</u>
T. Wolfcamp _____	T. <u>SALADO 1342'</u>
T. Penn _____	T. <u>TANSILL 2768'</u>
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3206'</u> to <u>3218'</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2914'	3254'	340'	SANDSTONE, ANHYDRITE AND DOLOMITE				
3254'	3425'	171'	DOLOMITE, SANDSTONE AND ANHYDRITE				