Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

ia. Type of Work:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

**OIL CONSERVATION DIVISION** P.O. Box 2088

API NO. (assigned by OCD on New Wells) 30-025-32379

7. Lease Name or Unit Agreement Name

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

CONDITIONS OF APPROVAL, IF ANY:

Santa Fe, New Mexico 87504-2088

DEEPEN 🗌

PLUG BACK

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RE-ENTER

5. Indicate Type of Lease STATE X FEE L

RHODES YATES COOP FED. COM-4

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DRILL X

6. State Oil & Gas Lease No. B-8580

Type of Well: OIL QAS WELL X WELL				1	
### [C] ### [	OTHER	SDNCLE 2008	X ZONE _		(13140)
Name of Operator	ATION AND PRODUC	TION INC	22351)	8. Well No.	2
	ATION AND PRODUC	$\zeta U$	2 ^ 35 I/	9. Pool name or Wildcat	252250
Address of Operator P. O. Box 3109	, Midland, Texas	79702		RHODES YATES	
	, midiand, rexed				
Well Location Unit Letter D	: 130 Feet	From The NORTH	Line and1310	Peet From The	WEST Lin
Section	27 Town	nahip 26-SOUTH Ran	ge 37-EAST	NMPM LEA	County
				//////////////////////////////////////	12. Rotary or C.T.
		10. Proposed Depth		YATES/SEVEN RIVER	
		/////		<del></del>	Date Work will start
Elevations (Show whath GR-2980'	her DF, RT, GR, etc.)	14. Kind & Status Plug. Bond BLANKET	15. Drilling Contractor TO BE SELECT		RUARY 1, 1994
	P	ROPOSED CASING AN	ID CEMENT PROG		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	
16	13 3/8	48#	40'	REDI-MIX	SURFACE
12 1/4	8 5/8	24#	700'	450	SURFACE
7 7/8	5 1/2	15.5#	3425'	900	SURFACE
		EDIMIX. <b>/ 4% GEL &amp; 2% Cac</b> l2 (' s).	13.5ppg, 1.74cf/s	, 9.1gw/s). F/B 200	SX CLASS C w/
Caci2 (14.8ppg, DDUCTION CASING V/s). F/B 250 S ERE ARE NO OTHE DRITHODOX LOCATE ACRE PRORATION N ABOVE SPACE DES	1.32cf/s, 6.3gw/ - 650 SACKS 35/6 ACKS CLASS H (15. ER OPERATORS IN T ION - GRANTED NOV UNIT DRAWN ACCOR	4% GEL & 2% Cacl2 (1	GEL, 5% SALT, 1/w/s). SECTION. E NO. 10864, ORDE	'4# FLOCELE (12.8pp ER No. R-10024. ONS.	g, 1.94cf/s, 10 .
Caci2 (14.8ppg, DUCTION CASING V/s). F/B 250 S ERE ARE NO OTH DRTHODOX LOCATI ACRE PRORATION N ABOVE SPACE DES	1.32cf/s, 6.3gw/ - 650 SACKS 35/6 ACKS CLASS H (15. ER OPERATORS IN T ION - GRANTED NOV UNIT DRAWN ACCOMMITTED TO BE TO	4% GEL & 2% Cacl2 (18).  5 POZ CLASS H w/ 6% 6ppg, 1.18cf/s, 5.2g HIS QUARTER QUARTER EMBER 23, 1993. CAS RDING TO Mr. JERRY SE	GEL, 5% SALT, 1/w/s).  SECTION.  E NO. 10864, ORDE  EXTON'S INSTRUCTE  NOR PLUG BACK, GIVE DATA 6	"4# FLOCELE (12.8pp) ER No. R-10024. ONS. ON PRESENT PRODUCTIVE ZONE A	g, 1.94cf/s, 10 .
Caci2 (14.8ppg, DDUCTION CASING W/s). F/B 250 S HERE ARE NO OTH DRTHODOX LOCATI ACRE PRORATION IN ABOVE SPACE DES LONG. GIVE SLOWOUT FREW Hersby certify that the infor	1.32cf/s, 6.3gw/ - 650 SACKS 35/6 ACKS CLASS H (15. ER OPERATORS IN T ION - GRANTED NOV UNIT DRAWN ACCOMMITTED TO BE TO	4% GEL & 2% Cacl2 (18).  5 POZ CLASS H w/ 6% 6ppg, 1.18cf/s, 5.2g  HIS QUARTER QUARTER  EMBER 23, 1993. CAS  RDING TO Mr. JERRY SI  GRAM: # PROPOSAL IS TO DEEPER	GEL, 5% SALT, 1/w/s).  SECTION. E NO. 10864, ORDE EXTON'S INSTRUCTE	"4# FLOCELE (12.8pp) ER No. R-10024. ONS. ON PRESENT PRODUCTIVE ZONE A	g, 1.94cf/s, 10 .
Caci2 (14.8ppg, ODUCTION CASING W/s). F/B 250 Soliere ARE NO OTHEORTHODOX LOCATE ACRE PRORATION IN ABOVE SPACE DESIGNE. GIVE MLOWOUT PREVENCE IN ABOVE SPACE DESIGNE.	1.32cf/s, 6.3gw/ - 650 SACKS 35/6 ACKS CLASS H (15. ER OPERATORS IN T ION - GRANTED NOV UNIT DRAWN ACCOMMITTED PROPOSED PROCEED PROPOSED PROCEED PROCEED BY ANY.  TIME TO BOW IS THE AND COMPA	4% GEL & 2% Cacl2 (18).  5 POZ CLASS H w/ 6% 6ppg, 1.18cf/s, 5.2g  HIS QUARTER QUARTER  EMBER 23, 1993. CAS  RDING TO Mr. JERRY SI  GRAM: # PROPOSAL IS TO DEEPER	GEL, 5% SALT, 1/w/s).  SECTION.  E NO. 10864, ORDE  EXTON'S INSTRUCTE  NOR PLUG BACK, GIVE DATA 6	FIONS MANAGER (12.8pp	ND PROPOSED NEW PRODUCTION TE 01-06-94
Caci2 (14.8ppg, ODUCTION CASING W/s). F/B 250 S HERE ARE NO OTH ORTHODOX LOCATI ACRE PRORATION IN ABOVE SPACE DES ENDS. GIVE MLOWOUT PREV I hereby certify that the informature ENDATURE TYPE OR PRENT NAME. C.	1.32cf/s, 6.3gw/ - 650 SACKS 35/6 ACKS CLASS H (15. ER OPERATORS IN T ION - GRANTED NOV UNIT DRAWN ACCOL CRIBE PROPOSED PROCEETING PROGRAM, IF ANY. THE STATE OF	4% GEL & 2% Cacl2 (18).  5 POZ CLASS H w/ 6% 6ppg, 1.18cf/s, 5.2g HIS QUARTER QUARTER EMBER 23, 1993. CAS RDING TO Mr. JERRY SE  BRAM: #PROPOSAL IS TO DEEPER  the to the best of my knowledge and	GEL, 5% SALT, 1/w/s).  SECTION.  E NO. 10864, ORDE  EXTON'S INSTRUCTE  NOR PLUG BACK, GIVE DATA 6	FIONS MANAGER (12.8pp	ND PROPOSED NEW PRODUCTI
Caci2 (14.8ppg, ODUCTION CASING w/s). F/B 250 S HERE ARE NO OTH ORTHODOX LOCATI ACRE PRORATION IN ABOVE SPACE DES BONE. GIVE BLOWOUT PREV I hereby certify that the infor-	1.32cf/s, 6.3gw/ - 650 SACKS 35/6 ACKS CLASS H (15. ER OPERATORS IN T ION - GRANTED NOV UNIT DRAWN ACCOL CRIBE PROPOSED PROCEETER PROGRAM, IF ANY. EMISSION above is true and comple C.R. Bellam P. BASHAM	4% GEL & 2% Cacl2 (18).  5 POZ CLASS H w/ 6% 6ppg, 1.18cf/s, 5.2g  HIS QUARTER QUARTER  EMBER 23, 1993. CAS  RDING TO Mr. JERRY SI  GRAM: # PROPOSAL IS TO DEEPER	GEL, 5% SALT, 1/w/s).  SECTION.  E NO. 10864, ORDE  EXTON'S INSTRUCTE  NOR PLUG BACK, GIVE DATA 6	ER NO. R-10024.  ONS.  ON PRESENT PRODUCTIVE ZONE A  FIONS MANAGER  DA	ND PROPOSED NEW PRODUCTION TE 01-06-94