



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

September 25, 1997

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 383-6161

William R. Locklear
17104 Blanco Road
San Antonio, Texas 78232-1916

Re: Transglobe Madera 30 Federal #1-L, Section 30, T26S, R35E

Dear Mr. Locklear:

I have received and taken under advisement, your request for an exemption from the annual shut in pressure test on the above referenced gas well, as required by Division Rule 402.

The information provided in your letter is not sufficient to grant an exemption, therefore I regretfully deny your request.

In order to receive an exemption from the annual test, it is necessary to submit a request, stating the following information:

1. Date or dates the well was shut in and loss of flow or pressures occurred upon re-activating the well.
2. Actual decrease in flow and/or pressure.
3. Time frame required for the well to reach full production as experienced prior to shutting in the well.

If you choose to submit another request, giving the above information, I will again review your application and make a determination regarding this matter.

Very truly yours

OIL CONSERVATION DIVISION

A handwritten signature in cursive script that reads "Chris Williams".

Chris Williams
Supervisor, District I

CW:bp

cc: Ed Martin
Transglobe Oil & Gas Corp.
File



MW-CW

William R. Locklear, Inc.
Consulting Petroleum Engineer

17104 BLANCO ROAD
SAN ANTONIO, TEXAS 78232-1916

July 26, 1997

Mr. William J. Lemay
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

In re: Annual Gas Well Shut-in Pressure Tests, 1997
Transglobe Oil and Gas Corporation
Madera Federal 30 Well No. 1
30-26S-34E 30-25-32390
Lea County, New Mexico

Dear Mr. Lemay,

Transglobe Oil and Gas Corporation would like to request an exemption for the above referenced well for the annual gas well shutin pressure test for the year 1997 and the years thereafter.

Madera Federal 30 Well No. 1 makes a lot of paraffin and in addition there is wireline junk located in the tubing above the packer. Each time that this well is shutin for a limited number of hours by an equipment failure, we experience a loss in flowing tubing pressure and flow rate. It takes several months for the tubing pressure and flow rate to increase to near pre-shutin levels. The tubing pressure and flow rate loss may or may not be a result of paraffin packing in the tubing.

We respectfully request that this well be exempted from the 1997 and subsequent annual gas well shutin pressure tests.

Very truly yours,

William R. Locklear

William R. Locklear, PE
Consulting Engineer to
Transglobe Oil and Gas Corporation