



William R. Locklear, Inc.
Consulting Petroleum Engineer

17104 BLANCO ROAD
SAN ANTONIO, TEXAS 78232-1916

September 4, 1997

Mr. Chris Williams
State of New Mexico
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88241-1980

In re: Request for Exemption
Annual Gas Well Shutin Pressure Tests
Transglobe Oil and Gas Corporation
Madera Federal 30 Well No. 1
30-26S-34E API No. 30-25-32390
Lea County, New Mexico

Dear Mr. Williams:

I was recently in your office in Hobbs, New Mexico looking at some well files at which time I inquired about the status of our July 26, 1997 request for exemption to the Annual Gas Well Shutin Pressure Tests for the above referenced well. I was informed that I needed to send some additional information so that our request could be evaluated.

For your information and further use, I have enclosed the well report that shows two or more attempts to recover the wireline tools stuck in the tubing at approximately 12,500'. I have enclosed pumper reports showing when the well was shutin due to line freezes last winter and the adverse effects on the tubing pressure and flow rates. Metnanol injection has been implemented in an attempt to eliminate further equipment shutins.

I hope that this additional information will answer any questions that you may have regarding our request. We respectfully request that our request be granted.

Very truly yours,

William R. Locklear, PE
Consulting Engineer to
Trans Globe Oil and Gas Corporation

WRL/bl
Enclosures

TRANSGLOBE OIL & GAS CORP Eight Day Gauge & Production Report

LEA COUNTY, NEW MEXICO									MADERA FEDERAL 30-1									FR: 1 FEB			TO: 9 FEB			1997		
DATE			DATE			DATE			DATE			DATE			DATE			DATE			DATE					
FEB 2			FEB 3			FEB 4			FEB 5			FEB 6			FEB 7			FEB 8			FEB 9					
TANK NO.	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS		
68854	7	2	241.05	7	2	241.05	1	4	44.72	3	7	121.13	5	10	196.43	8	1	271.73	10	4	347.03	12	7	422.33		
68855	10	7	355.39	12	10	430.69	13	11	466.95	2	3	75.47	2	3	75.47	2	3	75.47	2	3	75.47	2	3	75.47		
STOCK			596.45			671.75			511.67			196.60			271.90			347.20			422.49			497.79		
PLUS RUNS			186.85			0.00			186.97			369.79			0.00			0.00			0.00			0.00		
TOTAL			783.30			671.75			698.64			586.39			271.90			347.20			422.49			497.79		
LESS STOCK YESTERDAY			708.00			596.45			671.75			511.67			196.60			271.90			347.20			422.49		
DAILY PROD.			75.30			75.30			26.89			74.72			75.30			75.30			75.30			75.30		
GAS			1813			1825			1813			1850			1821			1883			1825			1814		
WATER			0			0			0			0			0			0			0			0		
FTP			1800			1700			1800			1700			1700			1700			1700			1700		

PIPE LINE RUNS AND/OR BS&W DRAW OFF

DAY	TICKET		Tank#	Opening		Closing		Gross BBLS
	NUMBER			FT	IN	FT	IN	
1	160	2044	68854	12	9	7	2	186.85
2	0	0	68855	0	0	0	0	0.00
3	125	3877	68854	6	11	1	4	186.97
4	83	485	68855	13	11	2	3.25	389.79
5	0	0	68855	0	0	0	0	0.00
6	0	0	68854	0	0	0	0	0.00
7	0	0	68854	0	0	0	0	0.00
8	0	0	1	0	0	0	0	0.00

TOTAL GAS THIS EIGHT DAYS: 14644
TOTAL ACCUMULATED GAS THIS MONTH: 14644

REMARKS: BLED 12" WATER 2/4/97

1 STOCK AT END OF THIS REPORT	497.79
2 ADD: PIPELINE RUNS THIS REPORT	763.61
3 ADD PIPE LINE RUNS THIS MONTH (lines 2&3 of last previous report)	0.00
4 TOTAL	1261.40
5 LESS: STOCK BEGINNING OF MONTH	708.00
6 PRODUCTION THIS MONTH TO DATE	553.40

TOTAL WATER THIS EIGHT DAYS: 0
TOTAL ACCUMULATED WATER THIS MONTH: 0

SIGNATURE:

BRYAN GRAY'S PUMPING SERVICE

TRANSGLOBE OIL & GAS CORP Eight Day Gauge Production Report

LEA COUNTY, NEW MEXICO												MADERA FEDERAL 30-1												FR: 25 JAN												TO: 1 FEB												1997											
DATE				DATE				DATE				DATE				DATE				DATE				DATE				DATE				DATE				DATE																							
JAN 26				JAN 27				JAN 28				JAN 29				JAN 30				JAN 31				FEB 1																																			
TANK																																																											
NO.	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS																													
68854	5	0	168.54	7	3	243.84	9	6	319.14	11	6	386.07	12	9	427.90	12	9	427.90	12	9	427.90	12	9	427.90	12	9	427.90	12	9	427.90																													
68855	3	10	129.50	3	10	129.50	3	10	129.50	3	10	129.50	3	10	129.50	3	10	129.50	6	1	204.80	8	4	280.10	8	4	280.10	8	4	280.10																													
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STOCK			298.04			373.34			448.64			515.57			557.40			632.70			708.00																																						
PLUS RUNS			389.04			0.00			0.00			0.00			0.00			0.00			0.00																																						
			-----			-----			-----			-----			-----			-----			-----			-----			-----			-----																													
TOTAL			687.08			373.34			448.64			515.57			557.40			632.70			708.00																																						
LESS STOCK																																																											
YESTERDAY			632.70			298.04			373.34			448.64			515.57			557.40			632.70																																						
			-----			-----			-----			-----			-----			-----			-----			-----			-----			-----																													
DAILY PROD.			54.38			75.30			75.30			66.93			41.83			75.30			75.30																																						
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GAS			1750			1750			1750			1750			1850			1825			1850																																						
			-----			-----			-----			-----			-----			-----			-----			-----			-----			-----																													
WATER			0			0			0			0			0			0			0																																						
			-----			-----			-----			-----			-----			-----			-----			-----			-----			-----																													
FTP			2000			1800			1800			1800			1800			1800			1800																																						
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PIPE LINE RUNS AND/OR BS&Opening

DAY	TICKET	NUMBER	Tank#	Opening	Closing	Gross
				FT IN	FT IN	88LS
25	204	8853	68855	15 5.5	3 10	389.04
26	0	0	68854	0 0	0 0	0.00
27	0	0	68854	0 0	0 0	0.00
28	0	0	68855	0 0	0 0	0.00
29	0	0	68855	0 0	0 0	0.00
30	0	0	68855	0 0	0 0	0.00
31	0	0	68855	0 0	0 0	0.00

TOTAL GAS THIS EIGHT DAYS: 12525
TOTAL ACCUMULATED GAS THIS MONTH: 54710

1 STOCK AT END OF THIS REPORT	708.00
2 ADD: PIPELINE RUNS THIS REPORT	389.04
3 ADD PIPE LINE RUNS THIS MONTH (lines 2&3 of last previous report)	1332.57
4 TOTAL	2429.62
5 LESS: STOCK BEGINNING OF MONTH	417.96
6 PRODUCTION THIS MONTH TO DATE	2011.66

TOTAL WATER THIS EIGHT DAYS: 0
TOTAL ACCUMULATED WATER THIS MONTH: 0

REMARKS:

SIGNATURE:

BRYAN GRAY'S PUMPING SERVICE

TRANSGLOBE OIL & GAS CORP Eight Day Gauge & Production Report

LEA COUNTY, NEW MEXICO									MADERA FEDERAL 30-1									FR: 17 JAN			TO: 25 JAN			1997		
DATE			DATE			DATE			DATE			DATE			DATE			DATE			DATE					
JAN 18			JAN 19			JAN 20			JAN 21			JAN 22			JAN 23			JAN 24			JAN 25					
TANK																										
NO.	FT	IN	BLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS		
68854	13	11	466.95	8	4	280.10	2	0	67.08	4	3	143.44	6	6	218.74	1	4	44.72	3	5	115.55	3	5	115.55		
68855	9	6	319.14	11	9	394.44	13	9	461.37	13	9	461.37	13	9	461.37	13	9	461.37	13	9	461.37	15	5	517.15		
			-----			-----			-----			-----			-----			-----			-----			-----		
STOCK			786.09			674.53			528.45			604.81			680.11			506.09			576.93			632.70		
PLUS RUNS			0.00			186.85			186.86			0.00			0.00			195.34			0.00			0.00		
			-----			-----			-----			-----			-----			-----			-----			-----		
TOTAL			786.09			861.39			715.32			604.81			680.11			701.43			576.93			632.70		
LESS STOCK																										
YESTERDAY			708.00			786.09			674.53			528.45			604.81			680.11			506.09			576.93		
			-----			-----			-----			-----			-----			-----			-----			-----		
DAILY PROD.			78.09			75.30			40.78			76.36			75.30			21.32			70.83			55.78		
			-----			-----			-----			-----			-----			-----			-----			-----		
GAS			1750			1725			1750			1725			1750			1750			1700			1775		
			-----			-----			-----			-----			-----			-----			-----			-----		
WATER			0			0			0			0			0			0			0			0		
			-----			-----			-----			-----			-----			-----			-----			-----		
FTP			2000			2000			2000			2000			2000			2000			2000			2000		
			-----			-----			-----			-----			-----			-----			-----			-----		

PIPE LINE RUNS AND/OR BS&Opening

DAY	TICKET	NUMBER	Tank#	Opening	Closing	Gross
				FT IN	FT IN	BLS
17	0	0	68854	0	0	0.00
18	157	6166	68854	13	11	186.85
19	157	6171	68854	8	4	186.86
20	0	0	68855	0	0	0.00
21	0	0	1	0	0	0.00
22	157	6192	68854	7	2	195.34
23	0	0	68855	0	0	0.00
24	0	0	68854	0	0	0.00

TOTAL GAS THIS EIGHT DAYS: 13925
TOTAL ACCUMULATED GAS THIS MONTH: 42185

REMARKS: PULLED 15" WATER 1/20&23/97

1 STOCK AT END OF THIS REPORT	632.70
2 ADD: PIPELINE RUNS THIS REPORT	569.05
3 ADD PIPE LINE RUNS THIS MONTH (lines 2&3 of last previous report)	763.52
4 TOTAL	1965.28
5 LESS: STOCK BEGINNING OF MONTH	417.96
6 PRODUCTION THIS MONTH TO DATE	1547.32

TOTAL WATER THIS EIGHT DAYS: 0
TOTAL ACCUMULATED WATER THIS MONTH: 0

SIGNATURE:

BRYAN GRAY'S PUMPING SERVICE

TRANSGLOBE OIL & GAS CORP Eight Day Gauge & Production Report

LEA COUNTY, NEW MEXICO										MADERA FEDERAL 30-1										FR: 9 JAN TO: 17 JAN 1997									
DATE		DATE		DATE		DATE		DATE		DATE		DATE		DATE		DATE		DATE		DATE		DATE		DATE		DATE			
JAN 10		JAN 11		JAN 12		JAN 13		JAN 14		JAN 15		JAN 16		JAN 17															
TANK NO.	FT	IN	BLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS		
68854	3	1	104.40	5	4	179.70	7	7	255.00	9	10	330.30	12	0	402.81	13	10	464.16	13	10	464.16	13	10	464.16	13	10	464.16		
68855	14	5	483.68	14	5	483.68	14	5	483.68	3	2	107.19	3	2	107.19	3	2	107.19	5	0	168.54	7	3	243.84					
STOCK			588.08			663.38			738.68			437.48			509.99			571.35			632.70			708.00					
PLUS RUNS			0.00			0.00			0.00			375.80			0.00			0.00			0.00			0.00					
TOTAL			588.08			663.38			738.68			813.28			509.99			571.35			632.70			708.00					
LESS STOCK YESTERDAY			553.54			588.08			663.38			738.68			437.48			509.99			571.35			632.70					
DAILY PROD.			34.54			75.30			75.30			74.60			72.51			61.35			61.35			75.30					
GAS			1975			1925			1850			1850			1850			1500			1300			1750					
WATER			0			0			0			0			0			0			0			0					
FTP			1700			1500			1500			1500			1500			2000			2000			2000					

PIPE LINE RUNS AND/OR BS&Opening																			
DAY	TICKET	NUMBER	Tank#	Opening	FT	IN	Closing	FT	IN	Gross									
										BLS									
9	0	0	68854	0	0	0	0	0	0	0.00									
10	0	0	68855	0	0	0	0	0	0	0.00									
11	0	0	68855	0	0	0	0	0	0	0.00									
12	141 & 142	68855	14	5.25	3	2.5	375.80												
13	0	0	68855	0	0	0	0	0	0	0.00									
14	0	0	68854	0	0	0	0	0	0	0.00									
15	0	0	68854	0	0	0	0	0	0	0.00									
16	0	0	68855	0	0	0	0	0	0	0.00									

TOTAL GAS THIS EIGHT DAYS: 14000
TOTAL ACCUMULATED GAS THIS MONTH: 28260

1 STOCK AT END OF THIS REPORT	708.00
2 ADD: PIPELINE RUNS THIS REPORT	375.80
3 ADD PIPE LINE RUNS THIS MONTH (lines 2&3 of last previous report)	387.72
4 TOTAL	1471.52
5 LESS: STOCK BEGINNING OF MONTH	417.96
6 PRODUCTION THIS MONTH TO DATE	1053.56

TOTAL WATER THIS EIGHT DAYS: 0
TOTAL ACCUMULATED WATER THIS MONTH: 0

REMARKS: BLED WATER OFF TANK 1/10/97, SHUT IN 6 HRS 1/16/97

SIGNATURE:

BRYAN GRAY'S PUMPING SERVICE

TRANSGLOBE OIL & GAS CORP Eight Day Gauge & Production Report

LEA COUNTY, NEW MEXICO			MADERA FEDERAL 30-1			FR: 1 JAN			TO: 9 JAN			1997														
DATE			DATE			DATE			DATE			DATE			DATE			DATE			DATE					
JAN 2			JAN 3			JAN 4			JAN 5			JAN 6			JAN 7			JAN 8			JAN 9					
TANK NO.	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS		
68854	11	3	377.71	11	5	383.28	13	5	450.22	13	5	450.22	13	5	450.22	7	8	257.79	1	10	61.49	1	10	61.49		
68855	3	5	115.55	3	5	115.55	3	5	115.55	5	8	190.85	7	11	266.15	10	2	341.45	12	5	416.75	14	8	492.05		
STOCK			493.26			498.84			565.77			641.07			716.37			599.24			478.24			553.54		
PLUS RUNS			0.00			0.00			0.00			0.00			0.00			193.82			193.90			0.00		
TOTAL			493.26			498.84			565.77			641.07			716.37			793.06			672.14			553.54		
LESS STOCK YESTERDAY			417.96			493.26			498.84			565.77			641.07			716.37			599.24			478.24		
DAILY PROD.			75.30			5.58			66.93			75.30			75.30			76.69			72.91			75.30		
GAS			1950			475			2085			1925			1950			1950			1950			1975		
WATER			0			0			0			0			0			0			0			0		
FTP			1800			2500			1700			1800			1800			1750			1750			1700		

PIPE LINE RUNS AND/OR BS&W DRAW OFF								
TICKET				Opening		Closing		Gross
DAY	NUMBER	Tank#		FT	IN	FT	IN	BBLS
1	0	0	68855	0	0	0	0	0.00
2	0	0	68854	0	0	0	0	0.00
3	0	0	68855	0	0	0	0	0.00
4	0	0	68855	0	0	0	0	0.00
5	0	0	68854	0	0	0	0	0.00
6	125	3786	68854	13	5.75	7	8.25	193.82
7	100	4785	68854	7	8.25	1	10.75	193.90
8	0	0	68854	0	0	0	0	0.00

1 STOCK AT END OF THIS REPORT	553.54
2 ADD: PIPELINE RUNS THIS REPORT	387.72

3 ADD PIPE LINE RUNS THIS MONTH (lines 2&3 of last previous report)	0.00

4 TOTAL	941.26
5 LESS: STOCK BEGINNING OF MONTH	417.96

6 PRODUCTION THIS MONTH TO DATE	523.30

TOTAL GAS THIS EIGHT DAYS:	14260
TOTAL ACCUMULATED GAS THIS MONTH:	14260

TOTAL WATER THIS EIGHT DAYS:	0
TOTAL ACCUMULATED WATER THIS MONTH:	0

REMARKS: FROZE UP 1/3/97

SIGNATURE:

BRYAN GRAY'S PUMPING SERVICE

TRANSGLOBE OIL & GAS CORP Eight Day Gauge & Production Report

LEA COUNTY, NEW MEXICO			MADERA FEDERAL 30-1			FR: 25 DEC			TO: 1 JAN			1997											
DATE			DATE			DATE			DATE			DATE											
DEC 26			DEC 27			DEC 28			DEC 29			DEC 30			DEC 31			JAN 1					
TANK NO.	FT	IN	BLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS		
68854	9	1	305.20	3	11	132.29	3	11	132.29	3	11	132.29	4	3	143.44	6	8	224.32	9	0	302.41		
68855	15	3	511.57	15	3	511.57	15	3	511.57	9	5	316.35	3	5	115.55	3	5	115.55	3	5	115.55		
STOCK			816.77			643.86			643.86			448.64			259.00			339.87			417.96		
PLUS RUNS			0.00			194.52			0.00			195.92			201.49			0.00			0.00		
TOTAL			816.77			838.38			643.86			644.55			460.49			339.87			417.96		
LESS STOCK YESTERDAY			730.31			816.77			643.86			643.86			448.64			259.00			339.87		
DAILY PROD.			86.45			21.61			0.00			0.70			11.85			80.88			78.09		
GAS			1975			360			0			100			250			2135			1975		
WATER			0			0			0			0			0			0			0		
FTP			1700			1700			3100			3300			1800			1800			1800		

PIPE LINE RUNS AND/OR BS			Opening		Closing		Gross	
DAY	TICKET		Opening		Closing			
	NUMBER	Tank#	FT	IN	FT	IN	8BLS	
25	0	0	68855	0	0	0	0.00	
26	100	4765	68854	9	4.75	3	7	194.52
27	0	0	68854	0	0	0	0	0.00
28	100	4777	68855	15	3.75	9	5.5	195.92
29	125	3757	68855	9	5.5	3	5.25	201.49
30	0	0	68855	0	0	0	0	0.00
31	0	0	68855	0	0	0	0	0.00

TOTAL GAS THIS EIGHT DAYS:	6795
TOTAL ACCUMULATED GAS THIS MONTH:	54785

1 STOCK AT END OF THIS REPORT	417.96
2 ADD: PIPELINE RUNS THIS REPORT	591.93

3 ADD PIPE LINE RUNS THIS MONTH (lines 2&3 of last previous report)	1812.84

4 TOTAL	2822.73
5 LESS: STOCK BEGINNING OF MONTH	677.32

6 PRODUCTION THIS MONTH TO DATE	2145.41

TOTAL WATER THIS EIGHT DAYS:	0
TOTAL ACCUMULATED WATER THIS MONTH:	0

REMARKS: ICE BLOCK 12/27, LIQUID IN SCRUBBER 12/29-30/96

SIGNATURE:

BRYAN GRAY'S PUMPING SERVICE

TRANSGLOBE OIL & GAS CORP Eight Day Gauge & Production Report

LEA COUNTY, NEW MEXICO									MADERA FEDERAL 30-1									FR: 17 DEC									TO: 25 DEC									1996								
DATE			DATE			DATE			DATE			DATE			DATE			DATE			DATE			DATE			DATE																	
DEC 18			DEC 19			DEC 20			DEC 21			DEC 22			DEC 23			DEC 24			DEC 25																							
TANK NO.	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS																	
68854	9	11	333.08	12	3	411.17	14	6	486.47	14	6	486.47	14	6	486.47	14	6	486.47	14	6	486.47	9	1	305.20																				
68855	13	5	450.22	13	5	450.22	13	5	450.22	3	5	115.55	5	9	193.64	8	0	268.94	10	4	347.03	12	8	425.12																				
			-----			-----			-----			-----			-----			-----			-----			-----			-----																	
STOCK			783.30			861.39			936.69			602.02			680.11			755.41			833.50			730.31																				
PLUS RUNS			0.00			0.00			0.00			384.24			0.00			0.00			0.00			180.58																				
			-----			-----			-----			-----			-----			-----			-----			-----																				
TOTAL			783.30			861.39			936.69			986.26			680.11			755.41			833.50			910.89																				
LESS STOCK YESTERDAY			705.21			783.30			861.39			936.69			602.02			680.11			755.41			833.50																				
			-----			-----			-----			-----			-----			-----			-----			-----																				
DAILY PROD.			78.09			78.09			75.30			49.58			78.09			75.30			78.09			77.39																				
			-----			-----			-----			-----			-----			-----			-----			-----																				
GAS			2020			1980			1980			1990			1995			2000			1950			1990																				
			-----			-----			-----			-----			-----			-----			-----			-----																				
WATER			0			0			0			0			0			0			0			0																				
			-----			-----			-----			-----			-----			-----			-----			-----																				
FTP			1800			1800			1800			1800			1800			1800			1800			1800																				
			-----			-----			-----			-----			-----			-----			-----			-----																				

PIPE LINE RUNS AND/OR BS&Opening																			
DAY	TICKET	NUMBER	Tank#	Opening		Closing		Gross											
				FT	IN	FT	IN	BBLS											
17	0	0	68854	0	0	0	0	0.00											
18	0	0	68854	0	0	0	0	0.00											
19	0	0	68854	0	0	0	0	0.00											
20	742	8743	68855	13	4.75	1	11	384.24											
21	0	0	1	0	0	0	0	0.00											
22	0	0	1	0	0	0	0	0.00											
23	0	0	68855	0	0	0	0	0.00											
24	133	7743	68854	14	6	9	1.25	180.58											

TOTAL GAS THIS EIGHT DAYS: 15905
TOTAL ACCUMULATED GAS THIS MONTH: 47990

1 STOCK AT END OF THIS REPORT	730.31
2 ADD: PIPELINE RUNS THIS REPORT	564.81
3 ADD PIPE LINE RUNS THIS MONTH (lines 2&3 of last previous report)	1248.03
4 TOTAL	2543.15
5 LESS: STOCK BEGINNING OF MONTH	677.32
6 PRODUCTION THIS MONTH TO DATE	1865.83

TOTAL WATER THIS EIGHT DAYS: 0
TOTAL ACCUMULATED WATER THIS MONTH: 0

REMARKS:

SIGNATURE:

BRYAN GRAY'S PUMPING SERVICE

TRANSGLOBE OIL & GAS CORP Eight Day Gauge & Production Report

LEA COUNTY, NEW MEXICO										MADERA FEDERAL 30-1										FR: 9 DEC TO: 17 DEC 1996									
DATE			DATE			DATE			DATE			DATE			DATE			DATE			DATE			DATE					
DEC 10			DEC 11			DEC 12			DEC 13			DEC 14			DEC 15			DEC 16			DEC 17								
TANK																													
NO.	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS	FT	IN	BLS					
68854	13	10	464.16	14	6	486.47	14	6	486.47	14	6	486.47	14	6	486.47	8	9	294.04	5	3	176.91	7	7	255.00					
68855	2	7	86.65	3	10	129.50	6	0	202.01	8	4	280.10	10	8	358.18	13	1	439.06	13	5	450.22	13	5	450.22					
STOCK	550.81		615.97		688.48		766.57		844.65		733.10		627.12		705.21														
PLUS RUNS	0.00		0.00		0.00		0.00		0.00		191.04		195.91		0.00														
TOTAL	550.81		615.97		688.48		766.57		844.65		924.14		823.04		705.21														
LESS STOCK YESTERDAY	472.72		550.81		615.97		688.48		766.57		844.65		733.10		627.12														
DAILY PROD.	78.09		65.16		72.51		78.09		78.09		79.43		89.94		78.09														
GAS	2075		2000		2075		2025		2025		2000		2000		1990														
WATER	0		0		0		0		0		0		0		0														
FTP	2000		1800		1800		1800		1800		1800		1800		1800														

PIPE LINE RUNS AND/OR BS&Opening

DAY	TICKET	NUMBER	Tank#	Opening		Closing		Gross
				FT	IN	FT	IN	BBLS
9	0	0	68854	0	0	0	0	0.00
10	0	0	68855	0	0	0	0	0.00
11	0	0	68855	0	0	0	0	0.00
12	0	0	68854	0	0	0	0	0.00
13	0	0	68855	0	0	0	0	0.00
14	100	4276	68854	14	6	8	9.5	191.04
15	125	3697	68854	8	9.5	2	11.25	195.91
16	0	0	68855	0	0	0	0	0.00

1 STOCK AT END OF THIS REPORT	705.21
2 ADD: PIPELINE RUNS THIS REPORT	386.95
3 ADD PIPE LINE RUNS THIS MONTH (lines 2&3 of last previous report)	861.08
4 TOTAL	1953.24
5 LESS: STOCK BEGINNING OF MONTH	677.32
6 PRODUCTION THIS MONTH TO DATE	1275.92

TOTAL GAS THIS EIGHT DAYS: 16190
TOTAL ACCUMULATED GAS THIS MONTH: 32085

TOTAL WATER THIS EIGHT DAYS: 0
TOTAL ACCUMULATED WATER THIS MONTH: 0

REMARKS:

SIGNATURE: Bryan Gray
BRYAN GRAY'S PUMPING SERVICE

TRANSGLOBE OIL & GAS CORP Eight Day Gauge & Production Report

LEA COUNTY, NEW MEXICO												MADERA FEDERAL 30-1												FR: 1 DEC TO: 9 DEC 1996													
DATE			DATE			DATE			DATE			DATE			DATE			DATE			DATE			DATE													
DEC 2			DEC 3			DEC 4			DEC 5			DEC 6			DEC 7			DEC 8			DEC 9																
TANK NO.	FT	IN	BLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS	FT	IN	BRLS													
68854	8	7	288.46	10	10	363.76	13	1	439.06	15	4	514.36	4	6	151.81	6	10	229.90	9	2	307.98	11	6	386.07													
68855	12	8	425.12	12	8	425.12	12	8	425.12	12	8	425.12	14	2	475.32	2	7	86.65	2	7	86.65	2	7	86.65													
			-----			-----			-----			-----			-----			-----			-----			-----													
STOCK			713.58			788.88			864.18			939.47			627.12			316.54			394.63			472.72													
PLUS RUNS			80.88			0.00			0.00			0.00			391.83			388.37			0.00			0.00													
			-----			-----			-----			-----			-----			-----			-----			-----													
TOTAL			794.45			788.88			864.18			939.47			*****			704.91			394.63			472.72													
LESS STOCK YESTERDAY			677.32			713.58			788.88			864.18			939.47			627.12			316.54			394.63													
			-----			-----			-----			-----			-----			-----			-----			-----													
DAILY PROD.			117.13			75.30			75.30			75.30			79.48			77.79			78.09			78.09													
			-----			-----			-----			-----			-----			-----			-----			-----													
GAS			2000			1975			1975			2000			2000			2020			1925			2000													
			-----			-----			-----			-----			-----			-----			-----			-----													
WATER			0			0			0			0			0			0			0			0													
			-----			-----			-----			-----			-----			-----			-----			-----													
FTP			2000			2000			2000			2000			2000			2000			2000			2000													
			-----			-----			-----			-----			-----			-----			-----			-----													
															1 STOCK AT END OF THIS REPORT										472.72												
PIPE LINE RUNS AND/OR BS&W DRAW OFF															2 ADD: PIPELINE RUNS THIS REPORT										861.08												

TICKET			Opening			Closing			Gross																												
DAY NUMBER Tank#			FT IN			FT IN			BBLS			3 ADD PIPE LINE RUNS THIS MONTH																									
															(lines 2&3 of last previous report)										0.00												

1 123 9674 68855			15 1			12 8			80.88			4 TOTAL										1333.80															
2 0 0 68854			0 0			0 0			0.00			5 LESS: STOCK BEGINNING OF MONTH										677.32															
3 0 0 68855			0 0			0 0			0.00													-----															
4 0 0 68855			0 0			0 0			0.00			6 PRODUCTION THIS MONTH TO DATE										656.48															
5 692 &693 68854			15 4.75			3 8.25			391.83																												
6 688 &690 68855			14 2.5			2 7.25			388.37																												
7 0 0 68854			0 0			0 0			0.00																												
8 0 0 68854			0 0			0 0			0.00																												
TOTAL GAS THIS EIGHT DAYS:															15895										TOTAL WATER THIS EIGHT DAYS:										0		
TOTAL ACCUMULATED GAS THIS MONTH:															15895										TOTAL ACCUMULATED WATER THIS MONTH:										0		

PIPE LINE RUNS AND/OR BS&W DRAW OFF

DAY	TICKET		Tank#	Opening		Closing		Gross
	NUMBER			FT	IN	FT	IN	
1	123 9674	68855	15	1	12	8		80.88
2	0 0	68854	0	0	0	0		0.00
3	0 0	68855	0	0	0	0		0.00
4	0 0	68855	0	0	0	0		0.00
5	692 &693	68854	15	4.75	3	8.25		391.83
6	688 &690	68855	14	2.5	2	7.25		388.37
7	0 0	68854	0	0	0	0		0.00
8	0 0	68854	0	0	0	0		0.00

TOTAL GAS THIS EIGHT DAYS: 15895
TOTAL ACCUMULATED GAS THIS MONTH: 15895

TOTAL WATER THIS EIGHT DAYS: 0
TOTAL ACCUMULATED WATER THIS MONTH: 0

REMARKS:

SIGNATURE: 
BRYAN GRAY'S PUMPING SERVICE

Madera Federal 30-1

Daily Completion Report

(7/19 contd) Tag top of Schl tools at 12513. Drive down on tools and move same 2' down. Made multiple runs w/ 2.12" redressed blind box. Jarred down on tools. Unable to move same any further. Released, rigged down, and moved out slickline unit and related equipment.

7/20/94 Prep to run potential test on well tomorrow AM.

7/21/94 Completed 4 point potential test. Resumed flowing well into pipeline. SI late PM due to pipeline company electronic sales meter malfunction.

7/22/94 Pipeline company replaced meter parts. Resumed producing well at 7 PM into pipeline.

7/23/94 FTP 8500 psig thru 6/64" chk.
Gas Rate: 1000 mcfpd
12 hr prod.: 50 BO & 500 mcf

7/24/94 FTP 6450 psig thru 8/64" + chk.
Gas Rate: 2200 mcfpd
23 hr prod.: 90 BO & 1900 mcf
Repair line heater adjustable choke setting mechanism in PM and returned well to production thru 10/64" choke.

7/25/94 FTP 5500 psig thru 10/64" chk.
Gas Rate: 3000 mcfpd
23 hr prod.: 86 BO
2200 mcf

7/26/94 FTP 4400 psig thru 10/64" chk.
Gas Rate: 2900 mcfpd
24 hr prod.: 93 BO
2600 mcf

7/27/94 FTP 3400 psig thru 10/64" chk.
Gas Rate: 2800 mcfpd
24 hr prod.: 78 BO & 2700 mcf

7/28/94 FTP 3500 psig thru 10/64" chk.
Gas Rate: 2600 mcfpd
24 hr prod.: 91 BO & 2600 mcf

7/29/94 FTP 3700 psig thru 10/64" chk.
Gas Rate: 2650 mcfpd
24 hr prod.: 92 BO & 2600 mcf

Madera Federal 30-1
Daily Completion Report

7/12/94 Installed new seals in lubricator and pressure tested same. Did not hold 9800 psig well pressure. RD lubricator, waited on replacement lubricator to arrive, installed and pressure tested same. Held okay. RIH w/ 1.625" impression block to top of tools in tail pipe at 12580'±. Made multiple runs w/ bailer to clean top of tools. SD due to darkness and SDON.

7/13/94 Ran 2.122 impression block. Could not get through R nipple @ 12488. POOH. Block appeared to show indication of wire in nipple. RIH w/ bailer and grapple to attempt retrieval of wire. Made multiple runs. Wireline jars separated. Made two additional runs to recover jars and bailer. SDON.

7/14/94 Prep to run impression block again this AM.
Run impression block to 12578'. Made multiple runs with grapples and bailer to clean out all debris in tbg down to 12580'. Last run was with 2.122" broach to 12580'. RD, released, and moved out slickline unit and all related equipment. SDON. SITP remained at 9800 psig.

7/15/94 Moving in electric wireline unit and associated equipment this AM.

7/16/94 Moved in crane and rigged up Schl. 15000 psig lubricator. PU 1 11/16" radial cutting torch, collar locator, & sinker bars, and TIH w/ same on Schl. wireline. Tied in w/ collar locator and positioned cutter at 12574' (below R nipple at 12572'). Fired cutter and then tagged top of tools in tailpipe at 12577'. POOH. Cutter had fired. PU 2" radial cutting torch and TIH w/ same. Positioned and fired second cutter at 12574'. Could not pull cutter free. Worked wireline to free same and then pulled out of rope socket on top of sinker bars. POOH and recovered 100% of wireline. Left sinker bars, collar locator, and cutter in hole. SWI and SDON due to darkness.

7/17/94 RD & MO all Schl. equipment.

7/18/94 MI & RU Otis slickline unit this AM to TIH and check PBTD.
SITP 9800 psig. Installed lubricator and tested same. PU 1.75" OD blind box, jars, and sinker bars. TIH w/ same. Tag top of Schl. tools @ 12513'. PU and pulled tight. POOH. Blind box scored on one side of exterior. PU 1.80" OD impression block, and TIH. Tag top of tools and POOH. Impression block indicated entry beside top of tools. PU 2.12" OD bailer bottom, and TIH. Tag top of tools and POOH. Score marks on bailer bottom indicated bailer went over top of tools in tbg. SWI and SDON to build 2.12" blind box.

7/19/94 TIH this AM w/2.12" blind box and jarring assembly.

Madera Federal 30-1
Daily Completion Report

7/4/94 At 9 AM:
FTP: 3500 psig
Prod.: -0- BW
35 BC
1300 mcf

7/5/94 At 8 AM:
FTP: 3000 psig
Prod.: - 0 - BW
41 BC
Gas Rate: 1340 mcfpd

7/6/94 Continued flowing well thru 10/64" choke. FTP declined overnight to line pressure. Prod. 30 BC and 1050 mcf gas. SWI this AM. Prep to rig up wireline and run gauge ring.

7/7/94 MI & RU Computalog wireline unit. RU lubricator and grease injector equipment. SITP 2000 psig. RIH w/ gauge ring, junk basket, & sinker bars to 22 feet. Could not get deeper. POOH and found indications of ice plug (hydrates) in tbg. RBIH w/ wireline and sinker bars. Attempted to spud through plug. POOH and filled tree w/ anti freeze. Attempted to spud through plug again with no success. Arranged for pump truck and methanol to remove ice plug. RD lubricator. SWI and SDON.

7/8/94 RU pump truck. Pumped methanol into wellhead and tbg. Pressured up and surged several times to release ice plug. SITP increased immediately to 9800 psig w/ ice plug removed. RU lubricator. PU 2 1/16" gauge ring, junk basket, and jars on wireline. TIH w/same to 12512' and set down on restriction in tbg. Made several passes with collar log to confirm plug back depth in tbg. Could not work wireline tools deeper than 12512'. POOH w/wireline tools. Release and move out pump truck and wireline unit. Left well shut in.

7/9/94 Waiting on Otis slickline unit.

7/10/94 Waiting on Otis slickline unit.

7/11/94 MI & RU Otis slickline unit. SITP 9800 psig. Installed lubricator and tested same w/ well pressure. Could not get conventional seals to hold in line packoff. Changed seals and re tested three times. SDON to obtain teflon seals.

Madera Federal 30-1
Daily Completion Report

6/28/94 At 6:30 AM:
SITP = 7000 psig
22 hr Prod.: - 0 - BW
 33 BC
 1673 mcf
Note: Line heater burner went out and line from well to heater froze and shut well in. Re-fired heater. At 7 AM SITP had increased to 8000 psig. Returned well to producing status.

6/29/94 At 7:30 AM:
SITP = 9600 psig
18 hr Prod.: 1212 mcf
Note: Dump valve on separator stuck open and shut well in at safety valve on wing of tree. Checked and adjusted same and returned well to production.

6/30/94 At 7:00 AM well flowing as follows:
FTP: 4800 psig
24 hr Prod.: - 0 - BW
 69 BC
Gas Rate: 1630 mcfpd

MI & RU Computalog wireline unit. SWI and RU lubricator and grease injector equipment. PU 2 1/16" gauge ring, junk basket, & sinker bars. RIH w/ same on wireline to 10073'. Grease injector line to lubricator failed at connection. POOH w/ wireline tools and RD Computalog. Returned well to production at 7 PM. SITP was 9900 psig.

7/1/94 At 7:30 AM well flowing as follows:
FTP: 5700 psig
15 hr Prod.: - 0 - BW and 52 BC
Gas Rate: 1800 mcfpd

7/2/94 At 9:00 AM well flowing as follows:
FTP: 6000 psig (choke partially plugged)
24 hr. Prod.: -0- BW
 12 BC
 1300 mcf
Rocked choke to bypass plug and gas rate returned to 1800 mcfpd.

7/3/94 At 9 AM:
FTP: 4500 psig
Prod.: -0- BW
 66 BC
 1300 mcf

Madera Federal 30-1
Daily Completion Report

6/22/94	<p>At 7:30 AM well flowing as follows:</p> <p>FTP: 5100 psig (Choke partially plugged)</p> <p>24 hr. Prod: 13 BW 41 BC</p> <p>Gas Rate: 1431 mcfpd</p> <p>Note: Rocked choke to bypass plugging material and FTP stabilized at 3500 psig.</p>
6/23/94	<p>At 7:30 AM well flowing as follows:</p> <p>FTP: 6000 psig (choke partially plugged)</p> <p>24 hr Prod: 10 BW 40 BC</p> <p>Gas Rate: 1315 mcfpd</p> <p>Note: Rocked choke to bypass plug and FTP stabilized at 4000 psig.</p>
6/24/94	<p>At 7:30 AM well flowing as follows:</p> <p>FTP: 5500 psig (choke partially plugged)</p> <p>24 hr Prod: - 0 - BW 46 BC</p> <p>Gas Rate: 1221 mcfpd</p> <p>Note: Inc. adj chk. at sfc. to 12/64".</p>
6/25/94	<p>At 7:30 AM well flowing as follows:</p> <p>FTP: 3800 psig</p> <p>24 hr Prod.: - 0 - BW 62 BC</p> <p>Gas Rate: 1325 mcfpd</p> <p>Note: Inc. adj. chk. to 14/64".</p>
6/26/94	<p>At 7:30AM well flowing as follows:</p> <p>FTP: 3400 psig</p> <p>24 hr prod.: - 0 - BW 104 BC</p> <p>Gas Rate: 1532 mcfpd</p>
6/27/94	<p>At 7:30 AM well flowing as follows:</p> <p>FTP: 3000 psig</p> <p>24 hr Prod.: - 0 - BW 77 BC</p> <p>Gas Rate: 1673 mcfpd</p>

Madera Federal 30-1
Daily Completion Report

6/16 MI & RU pulling unit. Blew down remaining pressure on tbg from 700 psig to 0. Filled tbg w/ 55 bbls 10 ppg clean brine water. Set BPV in tbg. hanger mandrel. Unbolted adapter flange from top of tubing head and picked up tree and tbg to set slips below mandrel on tbg. Removed adapter flange from hanger mandrel. Replaced both O-ring seals on mandrel, and both test port check valves on adapter flange. Checked and cleaned mandrel. Reinstalled adapter flange, with new ring gasket, and bolted same to top of tubing head. Pressure tested above wrap-around hanger to 7600 psig, and tested seals on hanger mandrel to 4000 psig. Removed BPV and rigged down lubricator. RD & MO pulling unit. MI & RU Otis slickline unit and mast. SDON.

ECTD: \$2,729,720

6/17 TIH w/ wireline tools on slickline to equalizing prong in plug body at 12572'. Pressured tbg to 3500 psig sfc pressure. Pulled equalizing prong from plug body and sfc pressure increased to 5500 psig. TBIH w/ wireline tools on slickline. Pulled plug body from "R" nipple at 12572', and POOH w/ same. TBIH w/ wireline tools on slickline and recovered cutter bar left in hole on 6/2/94. Released, RD, and MO Otis slickline unit and mast. MI & RU Apollo Wireline unit and mast. PU Kuykendall inside tbg cutter. Grease injector line to lubricator failed. Released, RD & MO Apollo Wireline unit. SWI and SDON.

ECTD: \$2,737,220

6/18 MI & RU Hal. wireline unit and mast. PU Kuykendall inside tbg cutter. RIH w/ same to cut 2 7/8" tbg @ 12575' (below "R" nipple @ 12572'). POOH and found that cap had not fired to ignite cutter. TBIH w/ cutter. Could not get below 12504'. POOH and RD wireline unit and mast. SWI & SDON.

ECTD: \$2,743,720

6/19 ONSITP = 6300 psig
Opened well thru 4/64" choke @ 9:47 AM. Turned into sales line @ 9:52 AM for further testing of well. Shut in to repair line leak @ 10:18 AM. Re-opened to sales line @ 10:58 AM. Unloaded brine water from tbg and continued to flow well thru 8/64" + choke to sales line.

6/20 At 8 AM well flowing as follows:
FTP = 4300 psig Cond. Rate = 3 BPH
Gas Rate = 1.4 mmcfpd.
At 4 PM flowing conditions remained same.

6/21 At 6 AM well flowing as follows: FTP 3000 psig
Cond.: 3 BPH (78.5 last 24 hrs.)
Gas: 1.4 mmcfpd

Madera Federal 30-1
Daily Completion Report

5/31/94

Well shut in for BHP buildup survey. Surface SITP @ 5 PM 5/31/94 = 9800 psig.

ECTD: \$2,678,220

6/1/94

Leak developed from check valve on adapter flange section of tree. Rigged up and ran BPV to seal in top of tbg hanger. BPV would not hold pressure from below. Injected methanol into tree, and retrieved BPV. Rigged up wireline truck and retrieved BHP bombs. Ran Otis "R" plug body and set same in Otis "R" nipple at 12604'. Could not release from same with wireline. SDON.

ECTD: \$2,693,220

6/2/94

Jarred on plug 4 hours, and could not release from same with wireline. Installed adj. choke and opened well to flow thru testing equipment for 5 min. Jarred on plug for one hour to release wireline with no success. Dropped cutter bar and cut line at top of plug setting tool. POOH. PU replacement Otis "R" plug body. TIH w/ same to set in "R" nipple at 12572'. POOH w/ plug body. Didnot release in "R" nipple. Reran plug body and set same in "R" nipple at 12572'. POOH. Ran equalizing prong and set same in plug body at 12572'. POOH w/ setting tool and RD wireline unit, lubricator, and crane. Blew down pressure from tbg. thru well testing equipment. SWI and SDON. Released and moved out various services.

NOTE: BHP buildup survey results show that formation pressure from perforated interval reached near stabilization in first three hours after shut in following flow period, and achieved complete stabilization ten hours after shut in period commenced. Max. press. recorded at datum of 12471' (bomb depth in "R" nipple) was 11839 psig. Pressure extrapolated to mid perf datum of 15109' was 12044 psig using gradient of 0.078 to mid perf datum. Analysis of buildup is underway to calculate indicated kh and skin values.

ECTD: \$2,717,220



KUYKE ALL BOTTOM HOLE PRESSURE, INC.

P.O. BOX 2043
MIDLAND, TEXAS 79702
915/563-5231FIELD TICKET
Nº 7148

REFER TO INVOICE NO.

COMPANY Dusty Mac Resources WELL NAME Modera Federal 30-1
ADDRESS 15A St. Harbor Dr. Groesbeek FIELD _____ WELL DEPTH _____
TX. 76048 TUBING SIZE 2 7/8 7.9
CO. REP. Ken Payne TREE CONN. 2 9/16 10 1/4 F.L. _____
CREW Stuart, Coonce, Julie, Walt TBG. PRESS. 9850 CSG. PRESS. _____
BY Julie SERVICE UNIT 2366 ACCEPTED K. Payne
ORDER NO. _____

DATE	DESCRIPTION OF OPERATION	HOURS	RATE	AMOUNT
6/1/94	Hyd. w/k truck	6	55 ⁰⁰	330 ⁰⁰
	w/k Operator	6	20 ⁰⁰	120 ⁰⁰
	w/k Assistant	6	14 ⁰⁰	84 ⁰⁰
	Crane Unit	6	50 ⁰⁰	300 ⁰⁰
	RIH retrieve GHP. Instruments from 12,457' WLM.			
	RIH w/ OTIS 2188 R Plug set down going in @ 8943, 9281, 10023, 10,027 10,800, 10,976 11,746 & 11807 WLM Set plug in R nipple @ 12,598. After jarring for 1 hr. unable to shut off. Secure for night			

MILEAGE CHARGE	MILES	RATE	
One way Hyd. w/k truck	90	1 ²⁰	108 ⁰⁰
One way Crane Unit	90	1 ²⁰	108 ⁰⁰

EQUIPMENT USED TO PERFORM SERVICE	QUAN.	RATE	
10 K. Equipment daily			700 ⁰⁰
48 hr. recording time 1st Instrument	48	14 ⁰⁰	672 ⁰⁰
2 days Break up Instrument	2	125 ⁰⁰	250 ⁰⁰
Mia. Charge to run Burnt w/ mileage	1	895 ⁰⁰	895 ⁰⁰

EQUIPMENT SOLD			

REMARKS:	2.188 R - 12,468 KIB (22')	SUB-TOTAL	3767 ⁰⁰
	12,572 KIB	New Mex. 5% Tax	188. ⁵⁵
	12,607 KIB	Sales Tax (Where Applicable)	
Used Holliberton 2.188 plug & Running tool.		TOTAL	3955. ⁵⁵



KUYKEN .LL BOTTOM HOLE PRESSURE, INC
P.O. BOX 2043
MIDLAND, TEXAS 79702
916/563-5231

Nº 7149

REFER TO INVOICE NO.

COMPANY Dusty Mac Resources
ADDRESS 15A Harbor Drive
Corandbury Tx, 76048
CO. REP. Ken Payne
CREW Ottwell, W.H., J.K.C.

WELL NAME Madura Federal 30-1
FIELD _____ WELL DEPTH _____
TUBING SIZE 2 7/8 7.9
TREE CONN. 2 9/16 10 K F.L. _____
T.B.G. PRESS. 9850 CSG. PRESS. _____

ACCEPTED _____

ORDER NO. _____

BY J.K.C. SERVICE UNIT 2366

DATE	DESCRIPTION OF OPERATION	HOURS	RATE	AMOUNT
6/2/98	Hydrolic w/l Truck	12	55 ⁰⁰	660 ⁰⁰
	w/l Operator	12	20 ⁰⁰	240 ⁰⁰
	w/l Assistant	12	14 ⁰⁰	168 ⁰⁰
	Crane Unit	12	50 ⁰⁰	600 ⁰⁰

Continued Jacking on 2.188 OTIS "R"
for 4 hours unable to see off. Drop
3' w/l blood box 1.75 go devil. cut off, retrieve
wire, RTH w/l 2.188 R plug, tag ~~3' w/l~~
top of fish @ 12,570' w/l 17, unable to
set plug, bring plug out, had trash in
running bel. RTH + set 2.188 @ 12,562'
w/l RTH set plug. Bled well to 5000' Bg down

MILEAGE CHARGE	MILES	RATE	
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OK Key Hyd w/l Truck	90	12 ⁰⁰	1080 ⁰⁰
OK Key Crane Unit	90	12 ⁰⁰	1080 ⁰⁰

EQUIPMENT USED TO PERFORM SERVICE	QUAN.	RATE	
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10 K Equipment daily	1		900 ⁰⁰
Schedule for two men each night	2	50 ⁰⁰	102 ⁰⁰

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EQUIPMENT SOLD	1 1/2" x 23'-1" Tool String +		1269 ⁰⁰
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	1 1/2" x 4'-3" Go Devil		
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REMARKS: Tools String - 26'-1", Go Devil 4'-3"	SUB-TOTAL		4155 ⁰⁰
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Go devil - 1 1/2" Bore RS, 3' stem, 1.75" Bore RS	5% New Mex. Tax		207 ⁷⁵
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String - 1 1/2" Bore RS, 1 1/2" RT, 10' 9 1/2" Stem, 1 1/2" RT	Sales Tax (Where Applicable)		4362 ⁷⁵
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5' 1 1/2" Stem, 5' 1 1/2" Stem, 1 1/2" RT, 2.188 OTIS	TOTAL		
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Running tool + 2.188 R Plug			
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Dusty Moe

Modera Federal 30-1

Open - 22'-9"



1 1/2 x 5" Bower Rope Socket w/ 1 3/8" Neck

1 1/2 x 9" Knuckle Joint w/ 1 3/8" Neck

1 1/2 x 5'-0" stem

1 1/2 x 5'-0" stem

1 1/2 x 9" Knuckle Joint

1 1/2 x 5'-0" stem

1 1/2 x 3'-4" closed + 5'-0" open
Spring Jars.

1 1/2 x 9" Knuckle Joint

2.188 OTIS "R" Running tool
with

2.188 OTIS "R" Plug.

Go Devil consisting of 1 1/2 Bower Rope Socket
1 1/2 stem, and 1 3/4" Blind box on top of
Tools string Total Length of Go Devil 4'-3"
Tagged Top of Go Devil @ 12,570' WLM.



(512) 493-0330

Mo-Cw

William R. Locklear, Inc.
Consulting Petroleum Engineer

17104 BLANCO ROAD
SAN ANTONIO, TEXAS 78232-1916

July 26, 1997

Mr. William J. Lemay
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

In re: Annual Gas Well Shut-in Pressure Tests, 1997
Transglobe Oil and Gas Corporation
Madera Federal 30 Well No. 1
30-26S-34E 30-25-32390
Lea County, New Mexico

Dear Mr. Lemay,

Transglobe Oil and Gas Corporation would like to request an exemption for the above referenced well for the annual gas well shutin pressure test for the year 1997 and the years thereafter.

Madera Federal 30 Well No. 1 makes a lot of paraffin and in addition there is wireline junk located in the tubing above the packer. Each time that this well is shutin for a limited number of hours by an equipment failure, we experience a loss in flowing tubing pressure and flow rate. It takes several months for the tubing pressure and flow rate to increase to near pre-shutin levels. The tubing pressure and flow rate loss may or may not be a result of paraffin packing in the tubing.

We respectfully request that this well be exempted from the 1997 and subsequent annual gas well shutin pressure tests.

Very truly yours,

William R. Locklear

William R. Locklear, PE
Consulting Engineer to
Transglobe Oil and Gas Corporation