

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
N.M. OIL COM.
reverse side)

30-125-32590
Approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Dusty Mac Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

550 W. Texas, Suite 1303, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

(L), 1980' FSL and 990' FWL, Sec 30, T-26-S, R-35-E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles Southwest of Jal, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

990'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

560

19. PROPOSED DEPTH

16500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3189' GR

22. APPROX. DATE WORK WILL START*

January 15, 1994

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	1000'	950 sx to circulate
12-1/4"	10-3/4"	51#	5300'	1350 sx to circulate
9-1/2"	7-5/8"	33.7#	13000'	1425 sx to TOC @ 5000'
6-1/2"	5" Liner	21.6#	16500'-12500'	To circulate above TOL

We propose to drill to a depth sufficient to test the Morrow Formation for gas. If productive, a 5" casing liner will be cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments:

Drilling Program

Exhibit A - Operations Plan

Exhibit B - BOP and Choke Arrangement

Exhibit C - Drilling Fluid Program

Exhibit D - Auxiliary Equipment

Exhibit E - Topo Map of Location Area

Exhibit F - Plat of Existing Wells

Exhibit G - Plat of Well Location and
Lease Roads

Exhibit H - Well Site Layout

Multi-Point Surface Use and Operations Plan

**Approval Subject to
General Requirements and
Special Stipulations
Attached**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Mickey Robson

TITLE

Drilling Engineer

DATE

12-7-93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: *SM annular preventer is acceptable on 10M stack provided that it is not used for high-pressure stripping operations. (sds)*

APPROVED BY

/s/ Ron Dunton

TITLE

(for) DIST. MANAGER

DATE

1-13-94

*See Instructions On Reverse Side