

UNITED STATES DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUP. (See other instructions on reverse side)

**CONFIDENTIAL**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. REVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
 Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.  
 P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface  
 2100' FSL & 2050' FWL  
 At top prod. interval reported below  
 2100' FSL & 2050' FWL  
 At total depth  
 2100' FSL & 2050' FWL

5. LEASE DESIGNATION AND SERIAL NO.  
 NM 77064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME, WELL NO.  
 Mesa Verde 6 Federal #6

9. API WELL NO.  
 30 025 32397

10. FIELD AND POOL, OR WILDCAT  
 Mesa Verde  
 Wildcat Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
 Sec 6, T24S, R32E

12. COUNTY OR PARISH  
 Lea

13. STATE  
 NM

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED  
 - 1-18-94

15. DATE SPUDDED 6-22-94 16. DATE T.D. REACHED 7-10-94 17. DATE COMPL. (Ready to prod.) 7-26-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3548.3' GR 19. ELEV. CASINGHEAD 3548.3'

20. TOTAL DEPTH, MD & TVD 9900' 21. PLUG, BACK T.D., MD & TVD 9791' 22. IF MULTIPLE COMPL., HOW MANY? \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
 8550-8566 (Avalon Sand)

25. WAS DIRECTIONAL SURVEY MADE  
 No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
 SDL-DSN, HRI

27. WAS WELL CORRED  
 No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4	42#	593	14-3/4	375 sx C1 C	Circulated
8-5/8	32#	4453	11	1050 Poz C & 200 C1 C	Circulated
5-1/2	17# & 15.5#	9900	7-7/8	578 PSL C & 646 C1 H	TOC 4100' per Temp Survey

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8460	8460

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8550-8566	(.40" 32)	8550-8566	47,100 gals frac 30 gel & 90,000# 20/40 Ottawa sand and 36,000# 16/30 Resin-Coated sand

33. PRODUCTION

DATE FIRST PRODUCTION 7-30-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or Shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-1-94	24 hrs	14/64"	→	126	200	20	1587

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
500	0	→				40.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
 Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 9/9/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Cherry Canyon & Bone Spring	0	4453	Anhy, Salt Salt, Anhy, Lime Sd, Sh, Lime	Rustler	840	
	4453	5186		Base Salt	4370	
	5186	9900		Top Delaware	4600	
				Top C. Canyon marker	5740	
				Top Bone Spring	8462	
				Top 1st B.S. Sd	9516	