

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

RECEIVED
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FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FSL & 2050' FWL
 Sec 6, T24S, R32E

8. Well Name and No.

Mesa Verde 6 Fed'1 #6

9. API Well No.

30 025 32397

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Csg test & cmt job</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-12-94 - TD 9900'

Ran 99 jts 5-1/2" 17# N-80 LT&C casing and 135 jts 5-1/2" 15.5# J-55 LT&C casing set at 9900'.

Cemented with 300 sx PSL C w/3/10 CF-14, 6#/sx salt, 5#/sx Gilsonite (12.7 ppg, 2.08 cuft/sx, 111 bbls slurry) and 278 sx PSL C w/3/10 CF-14 & 6#/sx salt (12.7 ppg, 2.08 cuft/sx, 103 bbl slurry) and 646 sx Cl H w/8#/sx CSE, 3/10 CF-14, 3#/sx salt & 0.35% Thrifty Lite (14.2 ppg, 1.62 cuft/sx, 186 bbls slurry). Temp survey shows TOC at 4100'.

WOC - 24 hours

Adk

30 minutes pressure tested to 2250 psi, OK.

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst Date 7/13/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: