

CONFIDENTIAL

District I
PO Box 1900, Hobbs, NM 88241-1900

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

District II
PO Drawer DD, Artesia, NM 88211-9719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code NW
API Number 30-0 25 32398	Pool Name Wildcat Delaware	Pool Code 92.141
Property Code 13232	Property Name Mesa Verde 7 Federal	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	7	24S	32E		660	north	1980	east	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Energy Operating, L. P.	2812237	0	At well Sec 7, T24S, R32E
	Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)			

IV. Produced Water

POD	POD ULSTR Location and Description
2811841	Enron's Vaca Ridge 30 Fed #1 SWD 549, Unit K, Sec 30, T24S, R34E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
5-28-94	6-30-94	9880	9814	7178-7205
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
14-3/4	11-3/4	610	425 C1 C	Circulated
11	8-5/8	4450	1075 PSL C	200 C1 C
7-7/8	5-1/2	9880	300 PSL C, 295 PSL,	584 C1 H

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
7-1-94	-	7-10-94	24 hrs	280	10
Choke Size	Oil	Water	Gas	AOF	Test Method
Pumping	188	145	0		Back Pressure

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*

Printed name: Betty Gildon

Title: Regulatory Analyst

Date: 7/18/94 Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY JEXTON
DISTRICT SUPERVISOR

Title:

Approval Date:

JUL 22 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date