

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
BUREAU OF LAND MANAGEMENT
RECEIVED
Mesa Verde National Monument
February 28, 1995
NM 68084

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐				2. NAME OF OPERATOR Enron Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐				4. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702		7. UNIT AGREEMENT NAME	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL At top prod. interval reported below Same At total depth Same				14. PERMIT NO. -		DATE ISSUED 1-18-94	
15. DATE SPUDDED 5-28-94				16. DATE T.D. REACHED 6-16-94		17. DATE COMPL. (Ready to prod.) 6-30-94	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3556.2' GR				19. ELEV. CASINGHEAD 3556.2'		8. FARM OR LEASE NAME, WELL NO. Mesa Verde 7 Federal #1	
20. TOTAL DEPTH, MD & TVD 9880				21. PLUG BACK T.D., MD & TVD 9814		9. API WELL NO. 30 025 32398	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY →		10. FIELD AND POOL, OR WILDCAT Wildcat Delaware	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7178-7205 (Apache Sand)				25. WAS DIRECTIONAL SURVEY MADE No		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7, T24S, R32E	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spec. Density, Dual Spaced Neutron & Dual Ind Laterolog				27. WAS WELL CORED No		12. COUNTY OR PARISH Lea	
28. CASING RECORD (Report all strings set in well)				13. STATE NM			
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
11-3/4 H-40		42#		610		14-3/4	
8-5/8 S-80		32#		4450		11	
5-1/2 N-80 & J-55		17#		9880		7-7/8	
		15.5#					
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
425 C1 C		Circulated					
1075 PSL C & 200 C1 C		Circulated					
300 PSL C & 295 PSL, & 584 C1 H		TOC 3800' per Temp Survey					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8		7450					
31. PERFORATION RECORD (Interval, size and number) 7178-7205 (.40" 56)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7178-7205		5000 gals 25# Borate XL gel with 19,000# 16/30 Ottawa Sand					
33. PRODUCTION							
DATE FIRST PRODUCTION 7-1-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 1-3/4" x 30' American 456)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-10-94		HOURS TESTED 24		CHOKE SIZE →		PROD'N. FOR TEST PERIOD →	
FLOW, TUBING PRESS. 280		CASING PRESSURE 10		CALCULATED 24-HOUR RATE →		OIL—BBL. 188	
						GAS—MCF. 0	
						WATER—BBL. 145	
						GAS-OIL RATIO 0	
						OIL GRAVITY-API (CORR.) 41.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Betty Gildon		TITLE Regulatory Analyst		DATE 7/19/94			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	0	4450	Anhy, Salt
Delaware	4450	5037	Anhy, Lime
Delaware & Cherry Canyon	5037	6160	Sand
C. Canyon & B.S.	6160	9880	Lime, Sand, Shale

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	870	
Delaware	4623	
Cherry Canyon Marker	5730	
Bone Spring	8463	

RECEIVED
 JUN 24 1995
 CUD HUBBS
 OFFICE