

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)**CONFIDENTIAL**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Enron Oil & Gas Company						8. FARM OR LEASE NAME, WELL NO. Mesa Verde 7 Federal #2	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702						9. API WELL NO. 30 025 32399	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL At top prod. interval reported below Same At total depth Same						10. FIELD AND POOL, OR WILDCAT Und. Delaware	
14. PERMIT NO. 1-18-94				DATE ISSUED 1-18-94		12. COUNTY OR PARISH Lea	13. STATE NM
15. DATE SPUDDED 8-28-94	16. DATE T.D. REACHED 9-10-94	17. DATE COMPL. (Ready to prod.) 9-21-94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3545.5' GR		19. ELEV. CASINGHEAD 3545.5'		
20. TOTAL DEPTH, MD & TYD 8700	21. PLUG, BACK T.D., MD & TYD 8608	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* 8532-8550 (Bone Spring Avalon Sand)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL-DSN RSCT, HRI RSCT						27. WAS WELL CORRO No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
11-3/4	42#	635	14-3/4	425 C1 C		Circulated	
8-5/8	32#	4470	11	1275 PSL C		Circulated	
5-1/2	17# & 15.5#	8700	7-7/8	570 PSL C & 385 C1 H		TOC measured @ 3700'	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8410	
31. PERFORATION RECORD (Interval, size and number) 8532-8550 (.35" 72)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				8532-8550	56,839 gal gel & 122,500# 20/40		
					White sand & 36,000# 16/30		
					Super HS		
33. PRODUCTION							
DATE FIRST PRODUCTION 9-21-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-22-94	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 95	GAS—MCF. 218	WATER—BBL. 338	GAS-OIL RATIO 2295
FLOW, TUBING PRESS. 0	CASING PRESSURE 810	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 40.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY 2 1994 JV	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Betty Gildon</u>				TITLE <u>Regulatory Analyst</u>		DATE <u>10/3/94</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler, Delaware & Cherry Canyon & Bone Spring	0	160	Surface Rock	Rustler	838	838 4572 5728 8444 Oct 1986 Receiver Hobb OCD
	160	645	Redbed & Anhydrite	Delaware	4572	
	645	4475	Salt & Anhy	Cherry Canyon Mch	5728	
	4475	7014	Sand	Bone Spring	8444	
	7014	8700	Limestone, Sand, Shale			

OCT 1986
 Received
 Hobbs
 OGD