

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NM 68084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde 7 Federal #2

9. API Well No.

30 025 32399

10. Field and Pool, or Exploratory Area

Wildcat Delaware / /

11. County or Parish, State

Lea County, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL
Sec 7, T24S, R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg test & cmt job
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-10-94 - TD 8700'

9-12-94 - Ran 61 jts 5-1/2" 17# J-55 LT&C & 148 jts 5-1/2" 15.50# J-55 LT&C casing set at 8700'.

Cemented with 300 sx PSL "C", .3% CF-14, 6# salt, 5# gilsonite;
12.7 ppg, 2.08 cuft/sx, 111 bbls slurry.

270 sx PSL "C", .3% CF-14, 6# salt; 12.7 ppg, 2.08 cuft/sx,
100 bbls slurry.

385 sx C1 "H", 8# CSE, .5% CF-14, 3# salt; 14.2 ppg,
1.62 cuft/sx, 111 bbls slurry.

Measured TOC at 3700'.

WOC - 14 hours

30 minutes pressure tested to 3000 psi,
OK.

14. I hereby certify that the foregoing is true and correct

Signed

Betty Gildon

Betty Gildon

Title Regulatory Analyst

Date 9/14/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: