State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Office

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PO Drawer DD, Artesis MW 1821 Forts District III 1000 Rio Brazza Rd., A 1984 Forts District IV PO Box 2088 Santa Feb NM 87504-2088								Instructions of Submit to Appropriate District 5			
District IV PO Box 2088, Santa Fe				HE NM 8	7504-208	88				MENDED	
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Regulatory Analyst					Approval Date: OCT C 5 1994						
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