

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEPTIONIST
OFFICE FOR NUMBER OF COPIES REQUIRED
(See other instructions on reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-030174-B																																	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC				7. UNIT AGREEMENT NAME																																	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702				8. FARM OR LEASE NAME W.H.RHODES FED.'B'NCT-2																																	
3a. AREA CODE & PHONE NO. 915-688-4620				9. WELL NUMBER 7																																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1350' FSL & 1290' FEL, UNIT LETTER I, NE/SE At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT RHODES YATES SEVEN RIVER																																	
9a. API WELL NO. API# 30-025-32459		14. PERMIT NO. N/A		DATE ISSUED 03-09-94																																	
15. DATE SPUDDED 03-22-94		16. DATE T.D. REACHED 03-26-94		17. DATE COMPL. (Ready to prod.) 05-02-94																																	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-2960', KB-2974'		19. ELEV. CASINGHEAD 2960'		12. COUNTY OR PARISH LEA																																	
20. TOTAL DEPTH, MD & TVD 3500'		21. PLUG BACK T.D., MD & TVD 3406'		13. STATE NM																																	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY 0 - 3500'		ROTARY TOOLS 0 - 3500'																																	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3187' - 3256'; YATES/SEVEN RIVERS		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL-CSL, GR-CNL-LDT, GR-CCL																																	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)																																			
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31. PERFORATION RECORD (Interval, size, and number)																																					
3187' - 3197'; 4 JSPF, 40 HOLES. 3242' - 3256'; 4 JSPF, 56 HOLES.																																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																					
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33. PRODUCTION																																					
DATE OF FIRST PRODUCTION 04-27-94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING 2.5 X 1.75 X 24			WELL STATUS (Producing or shut-in) PRODUCING																																
DATE OF TEST 05-13-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 10	OIL - BBL. 53	GAS - MCF. 230	WATER - BBL. 5300																															
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE 39.00	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)																															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY MIKE ELMORE																															
35. LIST OF ATTACHMENTS DEVIATION SURVEY																																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																					
SIGNED C.P. Basham / ADH TITLE DRILLING OPERATIONS MANAGER DATE 05-20-94																																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
YATES	3000'	3324'	SANDSTONE, ANHYDRITE & DOLOMITE; OIL
SEVEN RIVERS	3324'	3500'	DOLOMITE, SANDSTONE & ANHYDRITE; OIL

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	1187'	
SALADO	1403'	
TANSILL	2865'	
YATES	3000'	
SEVEN RIVERS	3324'	
TD	3500'	