

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RE-ING
OFFICE FOR N. ER
OF COPIES REQUIRED
(See other Instructions on
reverse side)

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1430' FSL & 10' FEL, UNIT LETTER I, NE/SE

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.
API# 30-025-32460

14. PERMIT NO.
N/A

DATE ISSUED
03-09-94

12. COUNTY OR
PARISH
LEA

13. STATE
NM

15. DATE SPUNDED
03-17-94

16. DATE T.D. REACHED
03-20-94

17. DATE COMPL. (Ready to prod.)
04-22-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-2969', KB-2982'

19. ELEV. CASINGHEAD
2969'

20. TOTAL DEPTH, MD & TVD
3400'

21. PLUG BACK T.D., MD & TVD
3340'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0 - 3400'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
3184' - 3196'; YATES/SEVEN RIVERS

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-CCL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	704'	11	CL-C 375 SX - TOC BY TS @ 32',	
				CL-C 106 SX - 1 IN. TUBING TO	
				40', CIRC. 5 SX.	
5 1/2	15.5# & 17#	3400'	7 7/8	CL-H 700 SX - CIRC. 55 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3078'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)
3184' - 3196'; 4 JSPF, 48 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3184' - 3196'	ACID: 800 GAL 7 1/2% NEFE
	FRAC: 27000 GAL XLG 2% KCL &
	130000# 16/30 SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION 04-23-94
PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING 2.5 X 1.75 X 24
WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
04-29-94	24			47	11	142	234
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
							39.00

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
MIKE ELMORE

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.F. Basham / SDH

TITLE DRILLING OPERATIONS MANAGER

DATE 05-06-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				38.	NAME	TOP
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS	2900'	3225'	SANDSTONE, ANHYDRITE & DOLOMITE; OIL		1104'	
	3225'	3400'	DOLOMITE, ANHYDRITE & SANDSTONE; OIL		1320'	
				RUSTLER	2758'	
				SALADO	2900'	
				TANSILL	3225'	
				YATES	3400'	
				SEVEN RIVERS		
				TD		

RECEIVED

MAY 20 1994

OLD HOBBS
OFFICE