P.Q. BOX MASOII District CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED Form 3160-5 UNIT' STATES ICBBS, NEW MEXICO 88240 (July 1989) DEPARTMENT OF THE INTERIOR (Other instructions on reverse 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) side) BUREAU OF LAND MANAGEMENT NM-25742 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME SELL X OTHER NAME OF OPERATOR FARM OR LEASE NAME TEXACO EXPLORATION AND PRODUCTION INC. RHODES YATES COOP FED COm-4 3. ADDRESS OF OPERATOR 3a, AREA CODE & PHONE NO. g WELL NO P. O. Box 3109, Midland, TX 79702 (915) 688-4620 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) RHODES YATES SEVEN RIVERS At surface 11. SEC., T., R., M., OR BLK. AND 1430' FSL & 10' FEL, UNIT LETTER I, NE/SE SURVEY OR AREA SEC. 21, T-26-S, R-37-E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE AP# 30-025-32460 GR-2969', KB-2982' LEA NM Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF **PULL OR ALTER CASING** WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT **MULTIPLE COMPLETE** FRACTURE TREATMENT **ALTERING CASING** SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* . (Other) COMPLETION REPAIR WELL **CHANGE PLANS** (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this 1. TESTED CASING TO 3000# FOR 30 MINUTES 04-13-94. 2. HLS RAN GR-CCL. PERFED WITH 4 JSPF: 3184'-3196'. 48 HOLES. 3. DOWELL ACIDIZED WITH 800 GAL 7 1/2% NEFE. FRAC'D WITH 27000 GAL XLG 2% KCL AND 130000# 16/30 SAND. 04-15-94. 4. MIRU SERVICE UNIT. CLEANED OUT SAND TO PBTD @ 3340'. 5. TIH W/ 2 7/8 TUBING, RODS AND PUMP. 6. PUMPED 47 BO. 142 BW. 11 MCF IN 24 HRS. 04-29-94. 7. TESTING. . . 100

agrence (E)

MAY 8 1994

TENOS