

N.M. OIL CONS. COMMISSION
P.O. BOX 780
HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM-25742 LC-055262	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.			7. UNIT AGREEMENT NAME	
3a. AREA CODE & PHONE NO. (915) 688-4620			8. FARM OR LEASE NAME RHODES YATES COOP FD.COM-4	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702			9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1430' FSL & 10' FEL, UNIT LETTER: I, NE/SE At proposed prod. zone SAME			10. FIELD AND POOL, OR WILDCAT RHODES YATES SEVEN RIVER	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7.5 MILES SOUTHEAST OF JAL, NEW MEXICO			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 21, T-26-S, R-37-E	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 10'		16. NO. OF ACRES IN LEASE 520	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 850'		19. PROPOSED DEPTH 3400'	20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) GR-2969'			22. APPROX. DATE WORK WILL START* FEBRUARY 15, 1994	
23. PROPOSED CASING AND CEMENTING PROGRAM				

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
16	13 3/8	48#	WC-40	PE	40'	REDIMIX
12 1/4	8 5/8	24#	WC-50	ST&C	700' CIRCULATE	450 SACKS
7 7/8	5 1/2	15.5#	WC-50	LT&C	3400' (tie back)	900 SACKS

CEMENTING PROGRAM: CONDUCTOR - REDIMIX.
SURFACE CASING - 250 SACKS CLASS G w/ 4% GEL, 2% CaCl₂ (13.5ppg, 1.74cf/s, 9.1gw/s).
F/B 200 SACKS CLASS G w/ 2% CaCl₂ (14.8ppg, 1.32cf/s, 6.3gw/s).
PRODUCTION CASING - 350 SACKS 35/63 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.4gw/s). F/B 250 SACKS CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

UNORTHODOX LOCATION - GRANTED NOVEMBER 23, 1993. CASE NO. 10864, ORDER NO. R-10024. (COPY ATTACHED) 22351
40 ACRE PRORATION UNIT DRAWN ACCORDING TO Mr. JERRY SEXTON's (OCD) INSTRUCTIONS. PROPERTY NO. 13140

POOL CODE 52250
EFF. DATE 3-21-94
API NO. 30-025-32462

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C. P. Basham / CWA TITLE DRILLING OPERATIONS MANAGER DATE 01-17-94
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE (Signature)
APPROVED BY By Ron Dutton TITLE AREA MANAGER DATE MAR 9 1994
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

*See Instructions On Reverse Side