

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CON^c COMMISSION
SUBMIT IN DUPLICATES
P.O. BOX 198
HORRIS, NEW MEXICO 88740
(See other side for reverse side)

FORM APPROVED
OMB NO. 1004-0137
February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

NM 55953

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
MERIDIAN OIL INC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
330' FNL & 660' FEL
At top prod. interval reported below

At total depth
SAME AS SURFACE

14. PERMIT NO. _____ DATE ISSUED
4/8/94

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
JACK TANK '7' # 2
FEDERAL

9. API WELL NO.
30-025-32482

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
7, T24S, R32E

12. COUNTY OR PARISH
LEA 13. STATE
NM

15. DATE SPUDDED 11/10/94 16. DATE T.D. REACHED N/A 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3565' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9900' 21. PLUG, BACK T.D., MD & TVD PLUG@8546' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-9900' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
DRY HOLE 25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Included 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	623'	17 1/2"	630 SXS	CIRC.
8 5/8"	28#/32#	4509'	12 1/4"	1600 SXS	CIRC

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)	

31. PERFORATION RECORD (Interval, depth, and type)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED	

33.* PRODUCTION

DATE FIRST PRODUCTION DRY HOLE PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Donna Williams TITLE Regulatory Assistant DATE 12/1/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0'	890'	Redbeds	Rustler		890'
	890'	1100'	Anhydrite	Salado		1100'
	1100'	4445'	Salt, Anhydrite	Castille		4445'
	4445'	4640'	Anhydrite	Delaware		4640'
	4640'	8496'	Sand, Limestone, Shale			
	8496'	TD	Limestone, Shale	Bone Spring		8496'

22 JUL 1994
O O D HOBBS
OFFICE