Form 3160-4 (July 1992)

UNIT

OMB NO. 1004-0137

Included CASING RECORD (Report all strings set in well) CASING SIZEAGRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLE 3/8" 48# 623' 17 1/2" 630 SXS CIRC. 5/8" 28#/32# 4509' 12 1/4" 1600 SXS CIRC LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1. PERFORATION RECORD 32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in) WELL STATUS (Producing or shut-in) RY HOLE ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD. GAS - MCF. WATER - BBL. GAS - OIL RATIO			MENIOF LUOFLAND M		PIL	BBS NEWIN	5. Lease designation NM 55953	ON AND SERIAL NO.
B. TYPE OF COMPLETION: WELL DEF DEF. DEF. DEF. DEF. DEF. SAME OF ORGANIC BANK NAME, WELL YOU SHARED TO BE AND THE SERVER. JACK TARK? # 2 FEDERAL 3. NAMES FOR STATE SHARED NO. P. O. BOX 51810. MIdl and. TX 79710-1810 915-688-6943 30-025-32482 N. FEDERAD ROOL OR WILDOAT At surface. JACK TARK? # 2 FEDERAL 30-025-32482 N. FEDERAD ROOL OR WILDOAT N. FEDERAL ROOL OR WILDOAT N. FEDE	WELL COM	PLETION C	OR RECO	APLETIC	N REPOR	T AND LO	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
2. MANE OF OFERATION 3. ADDRESS AND TELEPHONE NO. 3. DORS 51810. Midland, TX 79710-1810 915-688-6943 3. O. 25. 32482 U. FELD AND FROLE, OR WILL (Report location clearly and in accordinance with any State requirements): 4. LECATION OF WELL (Report location clearly and in accordinance with any State requirements): 5. AND FROLE, OR WILL CORD. 3. ADDRESS WILL AND STATE COMPLICATION OF AND AND AND STATE COMPLICATION OF AND AND STATE COMPLICATION OF AND AND AND AND STATE COMPLICATION OF AND	b. TYPE OF COMI	WELI PLETION: WORK DEEP	.LJ WELL L		150 - 11		7. UNIT AGREEMENT	NAME
P. O. BOX 51810, Midl and, TX 79710-1810 915-688-6943 4. LOCATION OF WELL (Report details) details and in accordance with any State requirements)* 1. LOCATION OF WELL (Report details) details and in accordance with any State requirements)* 30. FRIL & 660 FEL At top prod. inserval reported below At Each depth. At	2. NAME OF OPERATO	R	□ BACK □		'		JACK TANK	AME, WELL NO. '7' # 2
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)* 330 "FAL. & 660" FEL 31. SEC. T. R. M. OR BLK ADD. STREVEY OR AREA 331. STATE 331. STATE 332. STATE 3356" 48/8/94 33565" 12. COGNITYOR 3565" 12. PLUG. BACKTLD. MAY NY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY OR AREA 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY OR AREA 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY OR AREA 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY OR AREA 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY OR AREA 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY OR AREA 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY OR AREA 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY OR AREA 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY OR AREA 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 11. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T. R. M. OR BLK ADD. STREVEY 3570 12. SEC. T.			, TX 79710	- 1810	915-6		30-025-3248	
AS SURFACE A PERMIT NO. DATE ISSUED DATE ID. REACHED D. STATE DATE ISSUED D. COLINTO, RAISH D. STATE PARSH D. STATE D. STA	4. LOCATION OF WELL At surface 330' FNL &	L (Report location clear	rly and in accordance	ce with any State r	equirements)*		WILDCAT	R BLK.
13. DATE SPUDDED 11/10/94 16. DATE T.D. REACHED 17. DATE COMPL.(Ready to prod.) 18. BELEVATIONS OF, REB, RT, GR, ETC.)* 19. ELEV. CARNOHEAD 11/10/94 10. TOTAL DEPTH, MD & TVD 21. PLUG & 546. 10. DATE L.D. REACHED 11. DATE COMPL. 10. MANY. 10. DATE L.D. RET. 10. DATE LOS RUN 10. DATE L.D. REACHED 10. DATE	At total depth SAME AS SURI	FACE		14. PERMIT NO.	. D.7	ATE ISSUED	7, T24S, R3	32E
11/10/94 N/A N/A N/A 3565* 32. ITALDEPTH, MD & TVD 21. PLUIG 8BCK T.D., NO & TVD PLUIG 88546 'P	15. DATE SPUIDED	16 DATE T D. REACH	FD 17 DATE C	OMPL (Ready to n			LEA	
9900' PLUG08546' HOW MANY* DEPTH STREET PRODUCTION SIZE TOP (MD) DEPTH SET (MD) DEPTH STEED BY 0-9900' 25. WAS DIRECTIONAL SHAPE MADE YES 27. WAS WELL CORED 28. CASING RECORD (Report all strings set in well) CASING SEEGRADE WEIGHT, LB.PT. DEPTH SET (MD) ABUL SIZE CASING SEEGRADE WEIGHT, LB.PT. DEPTH SET (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED ATE OF TEST HOURS TESTED CHOCK SIZE TOP (MD) PRODUCTION METHOD (Rowing, gas lift, pumping - size and type of pump) ATE OF TEST HOURS TESTED CHOCK SIZE CHOCK SIZE CHOCK SIZE PROD'N, FOR CAS'-MCF. WATER - BBL. GAS - OIL RATIO LDBPOSITION OF GAS (Sold, used for fuel, verted, etc.) TEST WITNESSED BY LIST OF ATTACHMENTS	11/10/94	N/A	N/A		3	3565'		
DRY HOLE 25. TYPE ELECTRIC AND OTHER LOGS RUN 16. TYPE ELECTRIC AND OTHER LOGS RUN 17. TYPE ELECTRIC AND OTHER LOGS RUN 18. CASING RECORD (Report all strings set in well) 27. WAS WELL CORED 28. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLE 28. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLE 29. LINER RECORD 12 1/4" 1600 SXS CIRC CIRC 29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 29. LINER RECORD 30. TUBING RECORD AMOUNT AND KIND OF MATERIAL USED 20. LINER RECORD 30. TUBING RECORD AMOUNT AND KIND OF MATERIAL USED 20. LINER RECORD 30. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) 31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 21. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 23. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 34. CARLSBAD, NEW MEXIC PRODUCTION ATE OF TEST HOURS TEST DE CHOKE SIZE TREST PERIOD. 35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 36. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 36. CARLSBAD, NEW MEXIC PRODUCTION 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 39. ACID, SHOT, SHOT	9900'	PLUG	@ 8546'	HOW MA	ANY*			CABLE TOOLS
CASING RECORD (Report all strings set in well) CASING SIZEGRADE WEIGHT, LB.FT. DEPTH SET (MI) HOLE SIZEE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLE 5/8" 48# 623 1/1/2" 630 SXS CIRC. 5/8" 28#/32# 4509' 12 1/4" 1600 SXS CIRC. 5/8" 28#/32# 4509' 12 1/4" 1600 SXS CIRC. CIRC LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) DEPTH INTERVAL (MD) AMOUNT AND KND OF MATERIAL USED CARLSBAD, NEW MEXICEROPICTION REPRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Froducing or shut-in) WELL STATUS (Froducing or shut-in) ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERROD. LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE CALCULATED 24-HOUR RATE 24-HOUR RATE CALCULATED 24-HOUR RATE 1. Ibirby certify hast use foregoing and strached information is complete and correct at determined from all available records 1. Ibirby certify hast use foregoing and strached information is complete and correct at determined from all available records	24. PRODUCING INTERV	/AL(S), OF THIS COMPLE	FION - TOP, BOTTOM	, NAME (MD AND	TVD)*		2	SURVEY MADE
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17 1/2" 630 SXS CIRC. 5/8" 28#/32# 4509' 12 1/4" 1600 SXS CIRC. 18		WEIGHT, LB./FT.		<u>-</u>	<u> </u>		NT. CEMENTING RECORD	AMOUNT PULLET
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SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD 1. PERFORATION RECORD (International Control of Control	· · ·							
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TEST PERIOD LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) TEST WITNESSED BY LIST OF ATTACHMENTS LIST OF ATTACHMENTS		N PRODUCTI	ON METHOD (Flowin			ритр)		(Producing or
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY LIST OF ATTACHMENTS I hereby certify that the foregoins and attached information is complete and correct as determined from all available records	DATE OF TEST	HOURS TESTED	CHOKE SIZE		OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
i. LIST OF ATTACHMENTS i. I hereby certify that the foregoins and attached information is complete and correct as determined from all available records	FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	. WATE	R - BBL. OIL GR.	AVITY - API (CORR.)
i. I hereby certify that the foregoins and attached information is complete and correct as determined from all available records	34. DISPOSITION OF GAS	Sold, used for fuel, ven	ted, etc.)	1			TEST WITNESSED BY	
	35. LIST OF ATTACHMEN	rts						· · · · · ·
	36. I hereby certify that the fo							



DATE

TITLE

^{*(}See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF I drill-stem, tests, ii recoveries):	POROUS ZONES ncluding depth int	: (Show all importa erval tested, cushion	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOL	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	ď
	-	, O 0 8	Rodhods	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	,068	1100	Anhydrite	Rustler		1068
	1100'	44451	Salt, Anhydrite	Salado		1100'
	4445	4640	Anhydrite	Castille		4445
	4640	8496	Sand, Limestone, Shale	Delaware		4640
	8496	TD	Limestone, Shale	Bone Spring		8496
OCLHOSES OFFICE						