

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC0034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Baylus Cade #5

9. API Well No. 30-025-32486

10. Field and Pool, or Exploratory Area

TEAGUE SIMPSON

11. County or Parish, State

LEA, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.  
415 W. Wall, Suite 1000 Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N - 985' FSL & 1650' FWL  
Sec. 35, T23S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-14 Unhang well, unseat pump, LDPR, POOH w/rods & pump, LD all rods & pump ND WH, NU BOP, Unset TAC. POOH LD all tbg & MH. Change rams, PU pkr, TIH w/pkr & seal tite tbg.

12-15 Open BOP, continue TIH w/pkr & tbg, Land @ 9313'. ND BOP, pack off WH. Pump 185 bbls pkr fluid, spot 110 gals WLC-603 to end of tbg. Unpack WH, set pkr in tension (16K) packoff WH, pressure test csg to 500 psi, ok.

12-18 Run H-5 test for 30 mins w/500 psi

12-18 Commence injection, rate 490 BWIPD @ 0 psi, 200 psi @ injection plant

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Hubbard

Title Admin. Assist

Date 12-20-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date J. Lora