

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 16 11 51 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Baylus Cade Federal #5

9. API Well No.
30-025-32486

10. Field and Pool, or Exploratory Area
Teague Simpson

11. County or Parish, State
Lea Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
415 WEST WALL, SUITE 1000, MIDLAND, TEXAS 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
985' FSL & 1650' FWL
Sec 35, T23S, R37E, Unit N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-01-94 Hondo Drlg Rig #11, spud 17-1/2" hole @ 7:00 p.m. 11-01-94. Drill to 362'. Ran 8 jts 13-3/8" 48# H-40 ST&C & set at 362'. Ran 3 centralizers on first 3 jts. Cement w/375 sx Class 'C' + 2% CaCl₂. Displace w/50 BFW. Bump plug. Circ 64 sx to reserve pit. Contacted BLM prior to spud & to witness surface cmt job - Steve Caffey on location to witness job. Test BOP, OK. WOC 9 hrs.

11-06-94 TD 3000'. Hole size 11", ran 8-5/8" csg as follows: 1 - 8-5/8" Float Shoe, 1 - 8-5/8" 32# WC50 ST&C, 1 - 8-5/8" Float Collar, 17 - 8-5/8" 32# WC50 ST&C, 50 - 8-5/8" 24# J-55 ST&C, 3 - 8-5/8" 32# WC50 ST&C, Total Pipe Run 3021.53, Less Above Rig Floor 21.0, Set & Cmt'd @ 3000.53. Called BLM to notify for cmt job no rep present. Ran 5 centralizers, one on middle first jt, then every collar. Cmt w/550 sx Class 'C'. Tail w/ 100 sx Class 'C' neat. Displace w/187 BFW @ 8 BPM to 720 psi. Bump plug w/720 psi increase to 970 psi. Release pressure, floats held OK. NU BOP, OK. Circ'd 78 sx cmt to pit. WOC 9 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Dominic J. Bazile Title Area Engineer Date November 9, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Date 11/9/94

J. Lara

CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side