

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO. | 30-025-32495 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | DAVIS, F. B. |
| 8. Well No. | 5 |
| 9. Pool Name or Wildcat | North TEAGUE TUBB Assoc |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | GR-3319', KB-3331' |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. Type of Well: | OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | TEXACO EXPLORATION & PRODUCTION INC. |
| 3. Address of Operator | P.O. Box 46510, Denver Colorado 80201-6510 |
| 4. Well Location | Unit Letter H : 1980 Feet From The NORTH Line and 330 Feet From The EAST Line Section 8 Township 23-S Range 37-E NMPM LEA COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | GR-3319', KB-3331' |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- UNION WL RE-PERFORATED 6090'-6241' W/ 4-JSPF 90 DEG PHASING. 01-18-95. SET GUIBERSON RBP ON WL @ 6180'.
- RU DOWELL AND ACIDIZED TUBB W/ 2000 GALS OF 15% NEFE. FRAC'D TUBB W/ 45000 GAL OF 40# BORATE CROSSED LINKED GEL AND 6000 LBS OF 100 MESH, AND 131500 LBS OF 20/40 OTTAWA SAND DOWN 7" CSG. 01-24-95.
- TIH W/ RETRIEVING TOOL AND TAG SAND @ 6087'. CLEAN OUT SAND TO TOP OF RBP @ 6180'. CIRCULATE CLEAN. RELEASE RBP & TOH. 01-26-95.
- TIH & TAG SAND @ 6212'. COS TO 6290' AND TOH. PICK UP 7" PKR AND TIH TO 6017'. SET PKR AND TEST TO 100 PSI. 01-27-95.
- RELEASE PKR, NU BOP AND LD 23 JOINTS. PU 23 JOINTS AND RESET PKR AND START SWABBING. 01-29-95.
- PUT ON FLOW TEST 02-01-95. FL 25 BO, 118 BLW, 460 MCFD, FTP 350 20/64 CK IN 24 HOURS. 02-03-95.
- KILL TBG. INSTALL TIW VALVE. NU DUAL ADAPTER SPOOL TO TBG SPOOL. NU BOP AND TEST TO 1500 PSI. RELEASE PKR AND TOH. TIH W/ RETRIEVING TOOL TO 6000'. 02-07-95.
- TOH W/ RBP ON 2-3/8" TBG AND LD RBP. RU UNION WL AND SET PKR @ 6300'. TIH W/ 2 JTS OF 2-3/8" TAILPIPE. 02-09-95.
- ND BOP, NU TREE AND TEST TRE TO 3000 PSI. REMOVED BPV FROM UT AND LT. 02-10-95.
- SW LT 72 BLW IN 3 HOURS. 02-11-95. SW UT 180 BW IN 9 HOURS. 02-15-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr. DATE 11/15/94

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 14 1995

CONDITIONS OF APPROVAL, IF ANY: