DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Previous Operator Signature

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back

Submit to Appropriate District Office

DISTRICT IV P.O. Box 2088	3, Santa Fe,				anta Fe, Ne [.] WABLE AN					TRANSP	⊠ ORT	AMEND	ED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.									² OGRID Number 022351					
205 E. Bender, HOBBS, NM 88240									³ Reason for Filing Code DHC-1180					
	Number 025 32496			⁵ Pool Name North Teague Drinkard - Abo					⁶ Pool C 963			I Code 6313		
	roperty Code 10960		⁸ Property Name HARRISON B.F. "B"									ell No. 15		
II. 10 Surfac	e Location	n												
UI or lot no. P	Section 5	Township 23S	Range 37E	Lot.ldn	Feet From 500	The	The North/South Lin		Fee 50	t From The	East/West Line EAST		County LEA	
11 Bottor	n Hole Lo	cation												
		Township	Range	Lot.ldn	Feet From The		e North/South Line		Fee	t From The	East/West Line		County	
12 Lse Code P	1		Gode 14 Gas Connection Date 7/14/94		15 C-129	Permit	nit Number 16		C-129	9 Effective Date		¹⁷ C-129	¹⁷ C-129 Expiration Date	
III. Oil and	d Gas Tra	nsporters						·					•	
18 Transporter OGRID			Transporter Na and Addres	20	POD		²¹ O/G		POD ULSTR Location and Description					
			NEW MEXICO BOX 2528 IOBBS, NM 88	2	2470110		0			C-9-23S-37E (BATTERY)				
022345			TEXACO E & BOX 4325		28063	35	G	P-5-23S-37E (METER)						
но			STON, TX 772											
IV. Produc	ed Water													
²³ POD . 2470150						⁴ POD	POD ULSTR Location and Description D-9-23S-37E							
V. Well C	ompletion	Data												
25 Spud Date			²⁶ Ready Da	²⁷ Tota	²⁷ Total Depth			²⁸ P	²⁸ PBTD		²⁹ Perforations			
30 HOLE SIZE			31 CASING & TUBING SIZE				32 DEPTH SE			T :		33 SACKS CEMENT		
						+	· · · · · · · · ·					***		
VI. Well Te	est Data													
³⁴ Date New Oll		35 Gas Delivery Date		1-	1-8-96		³⁷ Length of Test 24 hr			³⁸ Tubing Pressu			ing Pressure	
⁴⁰ Choke Size		41 Oil - Bbls. 8/7		⁴² Wate	⁴² Water - Bbls.		⁴³ Gas - MCF 126/100			44 AOF		⁴⁵ Tes	t Method P	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and-complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION GARY W. VINK Approved By: FIELD REPRESENTATIVE II							
Signature Curlo Mes							Title:							
Printed Name Paula S. Ives Title Engineering Assistant							0FC 1 2 1996 Approval Date:							
Date 11/6/96 Telephone 307.0432							, tpiotai bato							

Date

Title