DISTRICT

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Arlesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

	RE	QUEST F	OR ALLO	WABLE AND) AUTHORIZA	AOIT.	TO TRANSI	PORT		
	•	erator Name	and Address	3			² O	GRID N	ımber	
TEXACO EXPLORATION	ON & PRODU			EEN DIACEN I	N THE POOR			022	351	
P.O. BOX 730, HOBBS	S, NM 88240	THIS WELL HAS BEEN PLACED I DESIGNATED BELOW. IF YOU DO NOTIFY THIS OFFICE.					³ R	Reason for Filing Code NW		
⁴ API Number 30 025 32496					ool Name JE DRINKARD - ABO				⁶ Pool Code 96313	
⁷ Property Code 10960					perty Name	-	⁹ Well No.			
10 Surface Location				HARR	SON B.F. "B"					15
or lot no. Section	Township	Range	Lot.ldn	Feet From Th	e North/South	Line	Feet From The	Fast/	West Line	County
P 5	238	37E		500	SOUTH		500		AST	LEA
Bottom Hole Lo		T								
Il or lot no. Section	Township	Range	Lot.ldn	Feet From The North/South Lir		Line	Feet From The	East/	East/West Line Count	
Lse Code P 13 Producii	ng Method Code F		nnection Date 7/14/94	¹⁵ C-129 Pe	rmit Number	¹⁶ C	-129 Effective Date		¹⁷ C-129	Expiration Dat
Oil and Gas Tra						-				
		Transporter Name and Address		20	POD 21 C)/G	POD ULSTR Location and Description		cation	
		NEW MEXICO PIPELINE BOX 2528 OBBS, NM 88240		2470110			C-9-23S-37E (BATTERY)			
		TEXACO E & P BOX 4325		28	06335	3	P-5-23S-37E (METER)			
	HOUST	ON, TX 772	10-4325					(ME	. IEK)	
									-	
	·									
Troduced Trater				24						
Produced Water ²³ POD 2470150				24	POD ULSTR Locatio D-9-23:		Description			
²³ POD				24			Description			
23 POD 2470150 Well Completion 25 Spud Date	Data	²⁵ Ready Date	e l	24 27 Total (D-9-23	S-37E	Description 28 PBTD		²⁹ Perf	orations
23 POD 2470150 Well Completion 25 Spud Date 6/13/94	Data	7/15/94		²⁷ Total I 780	D-9-23: Depth 0'	S-37E	²⁸ PBTD 7612'		6370	D'-7100'
23 POD 2470150 Well Completion 25 Spud Date 6/13/94	Data	7/15/94	e SING & TUBIN	²⁷ Total I 780	D-9-23	S-37E	²⁸ PBTD 7612'		Peri 6370 SACKS CEN	D'-7100'
23 POD 2470150 Well Completion 25 Spud Date 6/13/94 30 HOLE SIZE	Data	7/15/94		²⁷ Total I 780	D-9-23: Depth 0'	S-37E	²⁸ PBTD 7612'	0 SXS CIR	Peri 6370 SACKS CEN	D'-7100'
23 POD 2470150 Well Completion 25 Spud Date 6/13/94 30 HOLE SIZE	Data	7/15/94 31 CAS		²⁷ Total I 780	D-9-23: Depth 0' 32 DEP1	S-37E	²⁸ PBTD 7612'		Peri 6370 SACKS CEN	D'-7100'
23 POD 2470150 Well Completion 25 Spud Date 6/13/94 30 HOLE SIZE	Data	7/15/94 31 CAS		²⁷ Total I 780	D-9-23: Depth 0' 32 DEP1	S-37E	²⁸ PBTD 7612'	0 SXS CIR	Peri 6370 SACKS CEN	D'-7100'
23 POD 2470150 Well Completion 25 Spud Date 6/13/94 30 HOLE SIZE 11/4" Well Test Data 34 Date New Oll 7/26/94	Data 35 Gas Dell	7/15/94 31 CAS	SING & TUBIN	²⁷ Total I 780 IG SIZE	D-9-23: Depth 0' 32 DEP1	S-37E	²⁸ PBTD 7612'	0 SXS CIR 25 SXS	Peri 6370 3 SACKS CEN C. 158	D'-7100'
23 POD 2470150 Well Completion 25 Spud Date 6/13/94 30 HOLE SIZE 1/4" Well Test Data 34 Date New Oil	Data 35 Gas Deli	7/15/94 31 CAS 9-5/8" 7"	36 Da 10/16	²⁷ Total I 780 IG SIZE	D-9-23: Depth 0' 32 DEP1 1180' 7800' 37 Length of Te: 24 43 Gas - MCF	S-37E	²⁸ PBTD 7612' 40 28:	0 SXS CIR	987 Casi	D'-7100' MENT Ing Pressure
23 POD 2470150 Well Completion 25 Spud Date 6/13/94 30 HOLE SIZE 1/4" Well Test Data 34 Date New Oll 7/26/94 40 Choke Size 30/64	35 Gas Del 8/8 41 Oil 94 and regulations or with and that the	7/15/94 31 CAS 9-5/8" 7" livery Date 8/94 - Bbls. of the Oil Conservinformation give	36 Da 10/16 42 Water 4	27 Total I 780 IG SIZE te of Test 5/94	D-9-23: Depth 0' 1180' 7800' 37 Length of Ter 24 43 Gas - MCF 1593	S-37E TH SET	28 PBTD 7612' 40 28: 38 Tubing Pr 350 44 AOF	0 SXS CIR 25 SXS essure	39 Casi 45 Tes FL	ng Pressure I Method OWING
23 POD 2470150 Well Completion 25 Spud Date 6/13/94 30 HOLE SIZE 11/4" Well Test Data 34 Date New Oll 7/26/94 40 Choke Size 30/64 I hereby certify that the rules Division have been complied is true and complete to the	35 Gas Del 8/8 41 Oil 94 and regulations or with and that the	7/15/94 31 CAS 9-5/8" 7" livery Date 8/94 - Bbls. of the Oil Conservinformation give	36 Da 10/16 42 Water 4	27 Total I 780 IG SIZE te of Test 5/94	D-9-23: Depth 0' 32 DEP1 1180' 7800' 37 Length of Te: 24 43 Gas - MCF 1593	S-37E TH SET St L C(28 PBTD 7612' 40 28: 38 Tubing Pn 350 44 AOF DNSERVA 5/GNED BY J	O SXS CIR 25 SXS essure	39 Casi 45 Tes FL	ng Pressure Method OWING
23 POD 2470150 Well Completion 25 Spud Date 6/13/94 30 HOLE SIZE -1/4" Well Test Data 34 Date New Oll 7/26/94 40 Choke Size 30/64 I hereby certify that the rules Division have been complete is true and complete to the	35 Gas Del 8/8 41 Oil 94 and regulations or with and that the	7/15/94 31 CAS 9-5/8" 7" livery Date 8/94 - Bbls. of the Oil Conserv. Information given dige and belief.	36 Da 10/16 42 Water 4	27 Total I 780 IG SIZE te of Test 5/94	D-9-23: Depth 0' 1180' 7800' 37 Length of Ter 24 43 Gas - MCF 1593	S-37E TH SET St L C(28 PBTD 7612' 40 28: 38 Tubing Pr 350 44 AOF	O SXS CIR 25 SXS essure	39 Casi 45 Tes FL	ng Pressure Method OWING
23 POD 2470150 Well Completion 25 Spud Date 6/13/94 30 HOLE SIZE -1/4" Well Test Data 34 Date New Oll 7/26/94 40 Choke Size 30/64 I hereby certify that the rules Division have been complied is true and complete to the	Data 35 Gas Deli 8/8 41 Oil- 94 and regulations of with and that the best of my knowler of the control of the	7/15/94 31 CAS 9-5/8" 7" livery Date 8/94 - Bbls. of the Oil Conserv. Information given dige and belief.	36 Da 10/16 42 Water 4	27 Total I 780 IG SIZE te of Test 5/94	D-9-23: Depth 0' 1180' 7800' 37 Length of Ter 24 43 Gas - MCF 1593 OI Approved By OPIG	S-37E TH SET SINAL DIE	28 PBTD 7612' 40 28: 38 Tubing Pn 350 44 AOF DNSERVA 5/GNED BY J	O SXS CIR 25 SXS PESSURE FION ERRY S	39 Casi 45 Tes FL DIVISIO	ng Pressure I Method OWING
23 POD 2470150 Well Completion 25 Spud Date 6/13/94 30 HOLE SIZE -1/4" Well Test Data 34 Date New Oll 7/26/94 40 Choke Size 30/64 I hereby certify that the rules Division have been complied is true and complete to the	Data 35 Gas Deli 8/8 41 Oil- 94 and regulations of with and that the best of my knowler of the control of the	7/15/94 31 CAS 9-5/8" 7" livery Date 8/94 - Bbls. of the Oil Conserv. Information given dige and belief.	36 Da 10/16 42 Wate 4 vation n above	27 Total I 780 IG SIZE te of Test 5/94	D-9-23: Depth 0' 1180' 7800' 37 Length of Ter 24 43 Gas - MCF 1593 OI Approved By	S-37E TH SET SINAL DIE	28 PBTD 7612' 40 28: 38 Tubing Pn 350 44 AOF DNSERVAT SIGNED BY J TRICT I SUPER	O SXS CIR 25 SXS PESSURE FION ERRY S	39 Casi 45 Tes FL DIVISIO	ng Pressure Method OWING

Printed Name

Date

Title