DISTRICT I

F.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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.O. Box 2088,	Santa Fe, N	M 87504-2088 REC	UEST FO	OR ALLO	WABLE AN	D AUTHO	RIZATIO	N TO TRANSI	PORT		ED REPO!
1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.								² OGRID Number 022351			
P.O. BOX 730, HOBBS, NM 88240 THIS WELL HAS BEEN PLACED IN DESIGNATED BELOW. IF YOU DO							THE POOL				
						ol Name		⁶ Pool Code 96315			
7 Property Code 8 Pr						operty Name				9 Well No. 15	
10 Surfac	e Locatio	ח				NOON B.A.	<u> </u>			· · · · · · · · · · · · · · · · · · ·	
or lot no. P	o. Section Township Range 5 23S 37E		Range 37E	Lot.Idn Feet From 500		The North/South Line SOUTH		Feet From The 500	1	East/West Line EAST	
11 Bottor	n Hole Lo	cation				<u> </u>			-l-, <u></u>		
or lot no.	Section	Township	Range	Lot.ldn	Feet From T	The North/South Line		Feet From The	East/West Line		County
Lse Code P	13 Producir	Producing Method Code P 14 Gas Connection Date 12/3/94		¹⁵ C-129 P	ermit Number	16	C-129 Effective Date 17 C-129 Expir		Expiration Da		
Oil and	Gas Tra	nsporters	1								
18 Transporter OGRID		¹⁹ Tr	<u> </u>			²⁰ POD 21		POD ULSTR Location and Description			
022628		TEXAS NEW MEXICO PIPELINE BOX 2528 HOBBS, NM 88240			24	2470110 O		C-9-23S-37E (BATTERY)			
022345		TEXACO E & P BOX 4325			2	2470130 G		C-9-23S-37E (METER)			
1		HOUST	HOUSTON, TX 77210-4325					(WE LETT)			
											
		· · · · · · · · · · · · · · · · · · ·		··				· · · · · · · · · · · · · · · · · · ·			
Produced Water 23 POD 24						POD ULSTR	ocation and	Description			
24	70150						-9-23S-37E				
	ompletion										·
²⁵ Spud Date 6/13/94		'	²⁶ Ready Date 1/12/95			Total Depth 7800'		²⁸ PBTD 7612'		²⁹ Perforations 6119'-6236'	
30 HOLE SIZE			31 CASING & TUBING SIZE			32 DEPTH SE			3:	33 SACKS CEMENT	
-1/4" W4"			9-5/8"			1180		400 SXS CIRC. 158		-	
						7800		2825 SXS			
Well Te		35 0 5 11		36 Det				20		·	
1/2/95		1/2	Delivery Date 38 Date 1/2/95 Dil - Bbls. 42 Water		2/19/95		of Test 24 - MCF	Tubing Pressure 300 44 AOF			ng Pressure
27/64			15 4		46	57		AOF			Method FR LIFT
Division have	been complete	and regulations of with and that the i pest of my knowled	nformation give	ation n above			OIL C	ONSERVA	ΓΙΟΝ	DIVISIO	N
nature 🔏			6	•	·	Approve	•	Clarater his			
nted Name	Dar	rell/J. Carriger				Title:		L Signed by Ji Strict I Super		EXTON	
tle Engineering Assistant						Approva	l Date:	FEB 28	1995		
	2/95		Telephon		-0426					·	
If this is a cha	inge of operate	or fill in the OGRID	number and nai	ne of the previou	us operator						
	Previous	Operator Signa	ature	Printed	Name		··	7	itle		Date

