State of INEW Mexico

Submit 3 copies to Appropriate District Office Form C-103 Energ */linerals and Natural Resources Department Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-32496 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE FEE 🔯 DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" HARRISON, B. F. 'B' (FORM C-101) FOR SUCH PROPOSALS.) OIL 1. Type of Well: GAS \boxtimes WELL WELL **OTHER** 2. Name of Operator 8. Well No. **TEXACO EXPLORATION & PRODUCTION INC.** 15 3. Address of Operator 9. Pool Name or Wildcat Drinkard P.O. Box 3109, Midland Texas 79702 TEAGUE NORTHWEST, DEVON 4. Well Location P__:___500 Feet From The SOUTH Line and 500 Feet From The EAST Unit Letter ___ Section 5 Township 23-S Range 37-E NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3326', KB-3338' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB \square OTHER: PRODUCTION CASING OTHER: 図 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. DRILLED 8 3/4 HOLE TO 7800". TD @ 8:00 AM 06-28-94. 2. HLS RAN GR-DLL-MSFL-LSS, GR-SDL-DSN, GR-FWS FROM 3500' TO 7800'. PULLED GR-DSN TO SURFACE. 3. RAN 47 JOINTS OF 7 IN., 23# J-55, 83 JOINTS OF 26# K-55 AND 46 JOINTS OF 23# L-80, LTC CASING SET @ 7800'. 4. DOWELL CEMENTED WITH 2125 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 700 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 2:20 AM 07-01-94. DID NOT CIRCULATE CEMENT. 5. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 1500'. 6. ND. RELEASE RIG @ 6:00 AM 07-01-94. 7. PREP TO COMPLETE.

SIGNATURE . P. Back	am	best of my knowle	dge and belief		DATE	7/5/94
TYPE OR PRINT NAME	C. P. Ba	asham			Telephone No. 688-4608	
(This space for State Use)				ORIGINAL SIGNED BY JERRY SEXTON		1111 0 3 3 3 3
APPROVED BY			TITLE	DISTRICT I SUPERVISOR	DATE	JUL 07 1004
CONDITIONS OF APPROVAL, IF ANY	·•					