

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32497
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	HARRISON, B. F. 'B'
8. Well No.	17
9. Pool Name or Wildcat	Teague Tubb & Teague Drinkard Abo N. Assoc

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DHC #2342					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>910</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 1/21/00	11. Date T.D. Reached 8/17/94	12. Date Compl. (Ready to Prod.) 2/2/00	13. Elevations (DF & RKB, RT, GR, etc.) 3318'	14. Elev. Csghead	
15. Total Depth 7250'	16. Plug Back T.D. 7145'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6074-6198, N.Tge Tubb, 6336-7036, N.Tge Drink.-Abo					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run					22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8	36#	1180'	12 1/4	750 SACKS	
7	23# & 26#	7250'	8 3/4	4000 SACKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							
26. Perforation record (interval, size, and number) 6074-6190' TUBB PERFS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6074-6190' AMOUNT AND KIND MATERIAL USED 4500 GALS 15% NEFE HCL			

28. PRODUCTION							
Date First Production 2/13/00		Production Method (Flowing, gas lift, pumping - size and type pump) PLUNGER LIFT				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2-27-00	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 13	Gas - MCF 257	Water - Bbl. 11	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant
DATE 3/7/00	Telephone No. 397-0405
TYPE OR PRINT NAME J. Denise Leake	