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Appropriate Dist. Office

DISTRICT I
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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO Exploration & Prod. INC</u>		Lease <u>B.F. HARRISON "B"</u>		Well No. <u>17</u>		
Location of Well	Unit <u>D</u>	Soc. <u>9</u>	Twp <u>23</u> ^S	Rge <u>37</u> ^E	County <u>LEA</u>	
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	
					Choke Size	
Upper Compl	<u>TUBBS</u>		<u>OIL</u>	<u>Plunger lift</u>	<u>TBG</u>	<u>2</u> "
Lower Compl	<u>ABO DRINKARD</u>		<u>OIL</u>	<u>Flow</u>	<u>TBG</u>	<u>1</u> "

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 4-15-99

Well opened at (hour, date): 8:00 AM 4-16-99

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>400</u>	<u>410</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>NO</u>
Maximum pressure during test.....	<u>400</u>	<u>410</u>
Minimum pressure during test.....	<u>70</u>	<u>345</u>
Pressure at conclusion of test.....	<u>70</u>	<u>345</u>
Pressure change during test (Maximum minus Minimum).....	<u>330</u>	<u>65</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>8:00 AM 4-17-99</u>	Total Time On Production <u>24 Hrs</u>	
Oil Production During Test: <u>2</u> bbls; Grav. <u>45.0</u>	Gas Production During Test <u>220</u> MCF; GOR <u>110,000</u>	

Remarks PACKER LEAK

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 AM 4-18-99

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>420</u>	<u>435</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>NO</u>
Maximum pressure during test.....	<u>420</u>	<u>435</u>
Minimum pressure during test.....	<u>290</u>	<u>155</u>
Pressure at conclusion of test.....	<u>290</u>	<u>155</u>
Pressure change during test (Maximum minus Minimum).....	<u>130</u>	<u>280</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>8:00 AM 4-19-99</u>	Total time on Production <u>24 Hrs</u>	
Oil production During Test: <u>25</u> bbls; Grav. <u>45</u>	Gas Production During Test <u>524</u> MCF; GOR <u>20960</u>	

Remarks PACKER LEAK

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

TEXACO Exploration & Prod. INC.

Operator

Augustine J. Venegas

Signature

Augustine J. VENEGAS Well Tech

Printed Name

Title

4/21/99

505-394-3411

Telephone No

MP OIL CONSERVATION DIVISION

Date Approved 5-13-99

By ORIGINAL SIGNED BY OLIVIS WILLIAMS

Title