

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO Exploration & Prod. Inc.</u>		Lease <u>B.F. HARRISON "B"</u>		Well No. <u>17</u>	
Location of Well	Unit <u>D</u>	Sec. <u>9</u>	Twp <u>23 S</u>	Rge <u>37 E</u>	County <u>LEA</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>TUBBS</u>	<u>OIL</u>	<u>PLUNGER LIFT</u>	<u>TBG</u>	<u>2"</u>
Lower Compl	<u>ABO DRINKARD</u>	<u>OIL</u>	<u>FLOW</u>	<u>TBG</u>	<u>1"</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 AM 4/28/98

Well opened at (hour, date): 8:30 AM 4/29/98

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>420</u>	<u>510</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>NO</u>
Maximum pressure during test.....	<u>420</u>	<u>510</u>
Minimum pressure during test.....	<u>70</u>	<u>450</u>
Pressure at conclusion of test.....	<u>70</u>	<u>450</u>
Pressure change during test (Maximum minus Minimum).....	<u>350</u>	<u>60</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 8:30 AM 4/30/98

Oil Production During Test: 9 bbls; Grav. 45.0

Gas Production During Test: 88

Total Time On Production: 24 Hrs.

MCF; GOR: 9778

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 AM 5/1/98

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>500</u>	<u>540</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>YES</u>
Maximum pressure during test.....	<u>500</u>	<u>540</u>
Minimum pressure during test.....	<u>425</u>	<u>200</u>
Pressure at conclusion of test.....	<u>425</u>	<u>200</u>
Pressure change during test (Maximum minus Minimum).....	<u>75</u>	<u>340</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 5/2/98

Oil production During Test: 30 bbls; Grav. 45.0

Gas Production During Test: 1036

Total time on Production: 24 Hrs

MCF; GOR: 34533

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

TEXACO Exploration & Prod. Inc.

Operator

Augustine S. Venegas

Signature

AUGUSTINE S. VENEGAS WELL TECH

Printed Name

Title

5/3/98

SDS-394-3411

MS OIL CONSERVATION DIVISION

Date Approved MAY 11 1998

By _____

Title _____