

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351	
		³ Reason for Filing Code NW (DUAL)	
⁴ API Number 30 025 32497	⁵ Pool Name NORTH TEAGUE DRINKARD ABO		⁶ Pool Code 96313
⁷ Property Code 10960	⁸ Property Name HARRISON, B. F. 'B'		⁹ Well No. 17

II. ¹⁰ Surface Location

UI or lot no. D	Section 9	Township 23-S	Range 37-E	Lot.Idn	Feet From The 990	North/South Line NORTH	Feet From The 910	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code P		¹⁴ Gas Connection Date 9/16/94		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE BOX 2528 HOBBS, NM 88240	2485510	O	C-9-23S-37E (BATTERY)
022345	TEXACO E & P BOX 3000 TULSA, OK 74102	2813948	G	D-9-23S-37E (STACKPACK)

IV. Produced Water

²³ POD 2485550	²⁴ POD ULSTR Location and Description D-9-23S-37E
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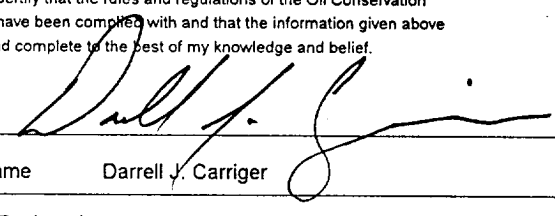
V. Well Completion Data

²⁵ Spud Date 8/17/94	²⁶ Ready Date 11/29/94	²⁷ Total Depth 7250'	²⁸ PBDT 7145'	²⁹ Perforations 6336'-6736' (226 HZ)
³⁰ HOLE SIZE		³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT
12 1/4		9 5/8	1180'	750 SACKS
8 3/4		7	7250'	4000 SACKS

VI. Well Test Data

³⁴ Date New Oil 9/15/94	³⁵ Gas Delivery Date 9/15/94	³⁶ Date of Test 12/5/94	³⁷ Length of Test 24	³⁸ Tubing Pressure 1825	³⁹ Casing Pressure
⁴⁰ Choke Size 32/64-13/64	⁴¹ Oil - Bbls. 14	⁴² Water - Bbls. 3	⁴³ Gas - MCF 2600	⁴⁴ AOF	⁴⁵ Test Method FLOW

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name Darrell J. Carriger

Title Engineering Assistant

Date 1/4/94 Telephone 397-0426

OIL CONSERVATION DIVISION

Approved By: _____

ORIGINAL SIGNED BY JERRY SEXTON
Title: _____

Approval Date: JAN 10 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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