

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

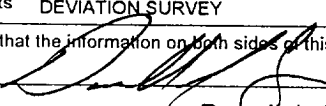
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32497
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name HARRISON, B. F. 'B'								
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____													
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 17								
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat N. Teague Drinkard Abo - Tubb Associated								
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>910</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY													
10. Date Spudded 8/17/94		11. Date T.D. Reached 8/17/94		12. Date Compl. (Ready to Prod.) 11/29/94		13. Elevations (DF & RKB, RT, GR, etc.) 3318'		14. Elev. Csghead					
15. Total Depth 7250'		16. Plug Back T.D. 7145'		17. If Mult. Compl. How Many Zones? 2		18. Intervals Drilled By Rotary Tools 0' - 7250'		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 6074-6198, N.Tge Tubb, 6336-7036, N.Tge Drink.-Abo								20. Was Directional Survey Made YES					
21. Type Electric and Other Logs Run GR-CSNG-SDL-DSN								22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED			
9 5/8		36#		1180'		12 1/4		750 SACKS					
7		23# & 26#		7250'		8 3/4		4000 SACKS					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
NONE										2-3/8"	6300'	6300'	
										1-1/16"	6026'		
26. Perforation record (interval, size, and number) 6074'-6198', 118 HOLES 6336'-6736', 226 HOLES THE DRINKARD ABO AND TUBB ZONES ARE DUALY COMPLETED										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										6074'-6198'		3000 G HCL, 54000 G GEL, 135717# SND	
										6336'-6736'		30000 G HCL 65 QUALITY CO2 FOAMED	
												ACID.	
28. PRODUCTION													
Date First Production 9/15/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOW, UPPER TUBE-LOWER TUBE RESPECTIVELY							Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 12/5/94		Hours tested 24		Choke Size 32/64-13/64		Prod'n For Test Period		Oil - Bbl. 24-14		Gas - MCF 555-2600		Water - Bbl. 7-3	Gas - Oil Ratio 23125-1.9E
Flow Tubing Press. 50-1825		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 24-14		Gas - MCF 555-2600		Water - Bbl. 7-3		Oil Gravity - API -(Corr.) 23125-185714	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By			
30. List Attachments DEVIATION SURVEY													
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNATURE 					TITLE Engineering Assistant					DATE 1/3/94			
TYPE OR PRINT NAME Darrell J. Carriger					Telephone No. 397-0426								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1120'	T. Canyon
T. Salt	1220'	T. Strawn
B. Salt	2450'	T. Atoka
T. Yates	2592'	T. Miss
T. 7 Rivers	2810'	T. Devonian
T. Queen	3309'	T. Silurian
T. Grayburg	3645	T. Montoya
T. San Andres	4006'	T. Simpson
T. Glorieta	4966'	T. McKee
T. Paddock	5013'	T. Ellenburger
T. Blinebry	5385'	T. Gr. Wash
T. Tubb	6055'	T. Delaware Sand
T. Drinkard	6282'	T. Bone Springs
T. Abo	6575'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1120	1120	REDBEDS				
1120	1220	100	ANHYDRITE				
1220	2450	1230	SALT, ANHYD., SHALE				
2450	2592	142	ANHYD., SALT, DOLOMITE				
2592	2810	218	SNDSTNE, ANHYD., DOLOM				
2810	3309	499	DOL., SNDSTNE				
3309	3645	336	SNDSTNE, DOL.				
3645	4006	361	DOL., SNDSTNE.				
4006	4966	960	DOL., ANHYD.				
4966	5013	47	DOL.				
5013	5385	372	DOL., ANHYD.				
5385	6055	670	DOL., ANHYD.				
6055	6282	227	SNDSTNE., DOL.				
6282	6575	293	DOL., ANHYD.				
6575	7250	675	DOL., ANHYD., SHALE				

RECEIVED

JAN 05 1995

C O D H O R L S
O F F I C E