DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

DISTRICT III

State of Nev : 00

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10,1994

Instructions on back

State Lease - 6 Copies

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Fee Lease - 5 Copies

Submit to Appropriate District Office

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

4/22/94

Date

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box Drawer DD, Artesia, NM 88211-0719

☐ AMENDED REPORT

	APPL				D DRILL, RE-EN	IER,	DEEPEN, PI	LUGBACK, OF			Mumber	
Operator Name and Address										<sup>2</sup> OGRID Number 022351		
TEXACO EXPLORATION & PRODUCTION INC.										3		
P.O. Box 3109, Midland Texas 79702										315-1025-32497		
Property Code				-	<sup>6</sup> Property Name HARRISON, B. F. 'B'					<sup>6</sup> Well No. 17		
	(6)[/	! -			7 Surface L	ocatio	on					
Il or lot no. Section		Township	Range Lot		in Feet From The	e No	th/South Line	Feet From The	East/West	Line	County	
D	9	23-S	37-E		990		NORTH	910	WEST		LEA	
			8 Propos	sed Bo	ottom Hole Locati	on If [	Different Fro	m Surface				
Il or lot no. Section		Township			dn Feet From Th	e No	orth/South Line	Feet From The	East/West	Line	County	
.TE	Pank	•	ed Pool 1	\ \Z	8380)	U	Pildcat	10 Proposed Po		961	034>	
					13		14		15			
Work Type Code		12 WellType Co			Rotary or C	.т.	Lease Type Code		<sup>15</sup> Ground Level Elevation 3318'			
N 16 Multiple			17 Proposed D		R  18 Formation		19 C	ontractor	<sup>20</sup> Spud Date			
<sup>16</sup> Multiple Yes			7000'		DRINKARD/ABO				5/15/94		•	
				21 Dr	posed Casing ar		nent Progra	m				
		S17E (	F CASING		EIGHT PER FOOT		TTING DEPTH		OF CEMENT	1	EST. TOP	
SIZE OF HOLE			T CASIIVO		36#			550		SURFACE		
12 1/4 8 3/4		9 5/8			20# & 23#			2300	SURFACE		ACE	
										ļ		
Describe the CEMENTIN SURFACE PPG, 1.34 PRODUCT 50/50 POZ	e blowout prev NG PROGR CASING - CF/S, 6.31 TON CASIN CLASS H	vention program, AM: 350 SACKS ( GW/S). NG - 1550 SA N/ 2% GEL, 5	CLASS C w/ 4 CKS 35/65 Pt % SALT, 1/4#	:% GEL DZ CLA FFLOCI	LUG BACK give the data on ets if necessary. , 2% CACL2 (13.5 PP SS H w/ 6% GEL, 5% ELE (14.2 PPG, 1.35 of ETER QUARTER SEC	G, 1.74 SALT, CF/S, 6	CF/S, 9.11 GW	//S). F/B 200 SAC	KS CLASS C			
1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					ON	
Signature C.P. Bacham/cwt						Approved By: DISTRICT I SUPERVISOR						
Printed Na	me (	C. P. Basham	-1			Title	:					
The state of the s						Approval DateAPR 2 7 1001 Expiration Date:						
Title Drilling Operations Mgr.						Conditions of Approval:						

688-4620

Attached

Telephone

APR 2.1 394