

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Amended

WELL API NO.
30 025 32498

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name HARRISON, B. F. 'B'	
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ DHC #2331		8. Well No. 23	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. Pool Name or Wildcat N. Teague Paddock Blinberry Assoc./	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat N. Teague Paddock Blinberry Assoc./	
4. Well Location Unit Letter <u>F</u> <u>1815</u> Feet From The <u>NORTH</u> Line and <u>1815</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 06/21/1999	11. Date T.D. Reached 08/01/1994	12. Date Compl. (Ready to Prod.) 07/07/1999	13. Elevations (DF & RKB, RT, GR, etc.) GR-3313', KB-3325'
14. Elev. Csghead			
15. Total Depth 7150'	16. Plug Back T.D. 7083'	17. If Mult. Compl. How Many Zones? 2	18. Intervals Rotary Tools Cable Tools Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 5606-5816 Paddock Blinberry 6389-7001' Drinkard Abo			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8	36#	1180'	12 1/4	550	
7	23# & 26#	7150'	8 3/4	3050	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2 3/8"	7020'

26. Perforation record (interval, size, and number) Paddock Blinberry: 5606-12, 80-90, 93-96, 5707-14, 23-26, 30-32, 38-43, 50-60, 5810-16 (104 Holes) Drinkard Abo: 6389-92, 99-6401, 07-10, 18-24, 46-51, 64-71, 83-87, 92-96, 6505-12, 15-22, 25-28, 33-36, 43-45 (102 Holes) 6612-18, 20-25, 83-93, 98-6708, 18-20, 48-50, 6801-09, 16, 23-27, 46-48, 52-54, 608-71, 82-84, 6400-03, 06-10, 11-14, 17-26, 58-62, 66-70, 80-87, 90-92, 6496-7001 (104 Holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5606-7001' 7000 Gals 15% NEFE HCL 160 bbls 2% KCL Water	
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Date First Production 07/18/1999		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"x1 1/4"x20'				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7-29-99	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 41	Gas - MCF 158	Water - Bbl. 29	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 08/19/1999
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405