

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32498
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRISON, B. F. 'B'
8. Well No.	23
9. Pool Name or Wildcat	N. Teague Blinbry/Drinkard Abo Assoc.

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>1815</u> Feet From The <u>NORTH</u> Line and <u>1815</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3313', KB-3325'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ DHC Splits ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-99: MIRU. OPEN WELL. TIH W/GUAGE RING. TAG UP @ 5845'. WORK THRU TITE SPOT. TIH TO 6360'. TIH W/TBG PLUG & SET @ 120'. PLUG WOULD NOT HOLD. FISH SAME. RIG UP SWAB UNIT. CUT PARAFFIN & SWAB. TAG FLUID @ 4900'. C/O TBG. FLOWING.
6-22-99: MIRU REV UNIT. RU LUBRICATOR. TIH W/GAUGE RING TO 300'. TIH W/TBG PLUG & SET @ 75'. PUMP 10 BBLS 2% DN TBG & 30 BBLS DN CSG SIDE. WELL ON VAC. NDWH. NUBOP. FISH PLUG @ 75'. NDBOP. REM HANGER. NUBOP.
6-23-99: PUMP 40 BBLS 2% DN CSG. ROTATE TBG TO RIGHT TO STING SEAL ASSEMBLY OUT OF PKR. CAME LOOSE. RU FOAM UNIT. TIH W/BTM MILL, OVERSHOT, GRAPPLE, BMPR SUB, JARS & DC'S.
6-24-99: PUMP 30 BBLS 2% DN CSG. TAG TOP OF FSH @ 5820'. MILL ON FISH. FISH CAME LOOSE. TIH W/OVERSHOT.
6-26-99: TIH W/FREEPOINT & CCL TAG @ 6363'. TIH W/CHEM CUTTER & CCL. CUT OFF TBG @ 6357'. TIH W/SHOE, WP, BMPR SUB.
6-28-99: TIH W/TBG FR 5571-6345'. BREAK CIRC W/FOAM UNIT. TAG TOP OF PKR @ 6360'. CUT OVER PKR.
6-29-99: OPEN WELL. TIH W/OVERSHOT, GRAPPLE, JARS & DC'S. CATCH FISH @ 6345'. TIH W/SHOE, JARS & DC'S TO 5543'.
6-30-99: BLED DN WELL. LOWER TBG & TAG TOP OF PKR @ 6361'. BREAK CIRC W/FOAM UNIT. WORK PKR DN TO 6439'.
7-01-99: TIH W/SEAL ASSEMBLY, BMPR SUB, JARS & DC'S. LATCH INTO PKR @ 6439'. JAR UP TO 90,000#-CAME LOOSE. PULL TO 3939'. STUCK
7-02-99: TIH W/SPEAR, JARS, & DC'S. CATCH FISH @ 26352'. JAR LOOSE. TIH W/BIT, DC'S & TBG TO 5540'.
7-06-99: KILL W/35 BBLS 2% KCL. TIH W/BIT & TAG @ 6887'.
7-07-99: TIH W/SONIC HAMMER TO 5816'. ACID WASH BLINBRY DRINKARD-ABO PERFS 5606-7001' W/7000 GALS 15% NEFE HCL & 160 BBLS 2%
7-08-99: RU SWAB. FL @ 3400'. END FL @ 4000'. TIH W/2 3/8" TBG.
7-10-99: TIH W/TBG TO 7011'. FL @ 3800'. END FL @ 5000'. SET SN @ 6583'. NDBOP. NUWH.
7-14-99: FL @ 4400'. NDWH. NUBOP. TIH W/OPSMA, SN, TBG. TBG @ 7053'. SN @ 7020'. TAC @ 5547'. NDBOP. NUWH.
7-15-99: TIH W/GAS ANCHOR, RODS. LOAD & TEST TO 500#. RIG DOWN.
7-29-99: ON 24 HR OPT. PUMPED 41 BO, 29 BW, & 158 MCF.
BLINBRY = OIL-25%-10 WATER-18%-5 MCF-15%-23
DRINKARD-ABO = OIL-75%-31 WATER-82%-24 MCF-85%-135 FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 08/09/1999

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

DATE AUG. 20 1999

CONDITIONS OF APPROVAL, IF ANY: