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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO EXPLORATION & Prod. INC</u>		Lease <u>B.F. HARRISON "B"</u>		Well No. <u>23</u>	
Location of Well	Unit <u>F</u>	Soc. <u>9</u>	Twp <u>23</u> ^S	Rge <u>37</u> ^E	County <u>LEA</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>BLINEBRY</u>	<u>GAS</u>	<u>PLUNGERLIFT</u>	<u>TBG</u>	<u>2"</u>
Lower Compl	<u>ABO DRINKARD</u>	<u>OIL</u>	<u>PLUNGERLIFT</u>	<u>TBG</u>	<u>2"</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 5/3/99

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:00 AM 5/4/99</u>	<u>X</u>	
Indicate by (X) the zone producing.....	<u>330</u>	<u>30</u>
Pressure at beginning of test.....	<u>NO</u>	<u>NO</u>
Stabilized? (Yes or No).....	<u>330</u>	<u>30</u>
Maximum pressure during test.....	<u>45</u>	<u>35</u>
Minimum pressure during test.....	<u>45</u>	<u>35</u>
Pressure at conclusion of test.....	<u>285</u>	<u>5</u>
Pressure change during test (Maximum minus Minimum).....	<u>Decrease</u>	<u>INCREASE</u>
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): <u>9:00 AM 5/5/99</u>	Total Time On Production <u>24 HRS.</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>45.0</u>	Gas Production During Test: <u>80</u>	MCF; GOR
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:00 AM 5/6/99</u>		<u>X</u>
Indicate by (X) the zone producing.....	<u>350</u>	<u>45</u>
Pressure at beginning of test.....	<u>NO</u>	<u>NO</u>
Stabilized? (Yes or No).....	<u>375</u>	<u>45</u>
Maximum pressure during test.....	<u>350</u>	<u>20</u>
Minimum pressure during test.....	<u>375</u>	<u>20</u>
Pressure at conclusion of test.....	<u>25</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>INCREASE</u>	<u>Decrease</u>
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date): <u>9:00 AM 5/7/99</u>	Total time on Production <u>24 HRS.</u>	
Oil production During Test: <u>0</u> bbls; Grav. <u>45.0</u>	Gas Production During Test: <u>78</u>	MCF; GOR
Remarks: <u>ABO DRINKARD shut in since 1/01/98 due to no production. Opened up just for Packer Leakage Test.</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

TEXACO EXPLORATION & Prod. INC.

Operator
Augustine S. Venegas

Signature
Augustine S. Venegas Well Tech.

Printed Name

5/7/99

505-369-5538

505-394-3411

MP OIL CONSERVATION DIVISION

Date Approved

By

Title

