

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

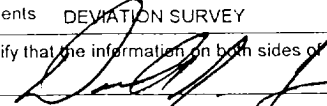
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32498
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name HARRISON, B. F. 'B'	
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 23	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240				9. Pool Name or Wildcat N. Teague (Drinkard-Abo; Lower Pad.-Blin. Ass.)	
4. Well Location Unit Letter <u>F</u> : <u>1815</u> Feet From The <u>NORTH</u> Line and <u>1815</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 7/19/94	11. Date T.D. Reached 8/1/94	12. Date Compl. (Ready to Prod.) 12/7/94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3313', KB-3325'	14. Elev. Csghead	
15. Total Depth 7150'	16. Plug Back T.D. 7083'	17. If Mult. Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools 0'-7150'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6389'-7001', DRINKARD -ABO; 5606'-5816', BLINEBRY					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CSNG-SDL-DSN					22. Was Well Cored NO
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD
9 5/8		36#	1180'	12 1/4	550
7		23# & 26#	7150'	8 3/4	3050
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
NONE					
				25. TUBING RECORD	
				SIZE	DEPTH SET
				2-3/8"	6360'
				2-1/16"	5576'
26. Perforation record (interval, size, and number) 5606'-5816', 104 HOLES, 2 JSPF; North Teague Lower Paddock-Blinebry Ass. 6389'-6545', 102 HOLES, 2 JSPF; DRINKARD 6612'-7001', 88 HOLES, 1 JSPF; ABO The North Teague Lower Paddock-Blinebry Associated pool is dually completed with the North Teague Drinkard-Abo pool.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5606'-5816'	2500g 15%HCL, 148100g+148000# gel snd
				6389'-6545'	2500g 15%HCL, 51051g+121357# gel snd
				6612'-7001'	15000g CO2 foamed 20%HCL
28. PRODUCTION					
Date First Production 8/13/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOW - FLOW (BLINEBRY - DRINKARD ABO)			Well Status (Prod. or Shut-in) PRODUCING
Date of Test 12/19, 10/26/94	Hours tested 24	Choke Size 32/64-30/64	Prod'n For Test Period	Oil - Bbl. 50-111	Gas - MCF 73-470
Flow Tubing Press. 32/64-30/64	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 50-111	Gas - MCF 73-470	Water - Bbl. 3-1
					Gas - Oil Ratio 1460-4234
					Oil Gravity - API -(Corr.) 43.5-40.1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments DEVIATION SURVEY					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE 			TITLE Engineering Assistant		DATE 2/3/95
TYPE OR PRINT NAME Darrell J. Carriger			Telephone No. 397-0426		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1112	T. Canyon
T. Salt	1211	T. Strawn
B. Salt	2449	T. Atoka
T. Yates	2600	T. Miss
T. 7 Rivers	2940	T. Devonian
T. Queen	3316	T. Silurian
T. Grayburg	3657	T. Montoya
T. San Andres	4010	T. Simpson
T. Glorieta	5030	T. McKee
T. Paddock	5239	T. Ellenburger
T. Blinebry	5558	T. Gr. Wash
T. Tubb	6076	T. Delaware Sand
T. Drinkard	6328	T. Bone Springs
T. Abo	6590	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6328 to 7150
 No. 2, from 5558 to 6076

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1112	1112	REDBEDS				
1112	1211	99	ANHYD.				
1211	2449	1238	SALT, ANHYD., SHALE				
2449	2600	151	ANHYD., SALT, DOL.				
2600	2940	340	SNDSTNE., ANHYD., DOL.				
2940	3316	376	DOL., SNDSTNE.				
3316	3657	341	SNDSTNE., DOL.				
3657	4010	353	DOL., SNDSTNE				
4010	5030	1020	DOL., ANHYD.				
5030	5239	209	DOL.				
5239	5558	319	DOL., ANHYD.				
5558	6076	518	DOL., ANHYD.				
6076	6328	252	SNDSTNE., DOL.				
6328	6590	262	DOL., ANHYD.				
6590	7150	560	DOL., ANHYD., SHALE				