

Submit 2 copies
To Appropriate
District Office

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

GAS - OIL RATIO TEST

Operator		Pool		County		Lea									
Texaco Exploration & Production		Teague Lower Padlock Blinberry, Assoc. North		County		Lea									
Address		TYPE OF TEST - (X)		SCHEDULED		COMPLETION									
500 N. Ioraine Midland, Texas 79702		TEST - (X)		SCHEDULED		COMPLETION									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATIONS	CHOKESIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CU.FT/BBL	
		U	S	T							R	WATER BBL.	GRAV. OIL		OIL BBL.
BF Harrison B															
3002331201	5	E	9	23	37	07/02/2001	P			24	2	39.8	7	125	17857
3002331794	7	D	9	23	37	07/04/2001	P			24	4	39.8	7	165	23571
3002332499	25	C	9	23	37	07/15/2001	P			24	0	39.8	7	335	47857
3002332943	26	P	5	23	37	07/07/2001	P			24	4	39.8	3	85	28333 5485
3002334995	27	O	5	23	37	07/04/2001	P			24	71	39.8	33	181	5484
FB Davis															
3002332226	1	A	8	23	37	06/04/2001	P			24	2	37.4	26	412	15846
3002332228	3	H	8	23	37	05/07/2001	P			24	25	37.4	2	92	46000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

D. Denise Mohar, Production Specialist

Printed Name and Title

07/26/2001

Date _____

(See Rule 301, Rule 1116 & appropriate pool rules.)

Telephone No.