

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32499
5. Indicate Type of Lease	STATE FEE
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRISON, B. F. 'B'
8. Well No.	25
9. Pool Name or Wildcat	TEAGUE LOWER PADDOCK BLINEBRY N. ASSOC
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3313'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter C : 825 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 9 Township 23-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3313'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
OTHER: <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notice of intent to downhole commingle the Lower Paddock/Blinebry, N.(Assoc.) pool with the Teague Tubb, N. (Assoc.) pool in the subject well.

This commingling will not reduce the value of the total remaining production.

Teague Lower Paddock/Blinebry, N (Assoc.) 96314 - Pool Code
Teague Tubb, N. (Assoc) 96315 - Pool Code

Perforated intervals:
Blinebry: 5589-5841'
Tubb: 6084-6234'

Allocation method:
Blinebry: 30 oil / 15 mcf
Tubb: 20 oil / 30 mcf
Production Splits: 60% of oil / 33% of gas
Production Splits: 40% of oil / 67% of gas

Ownership and percentages between the two pools are identical for the specified well and lease.

Division Order No R-11363

DI DHC Order No. 0021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 3/20/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED CONDITIONS OF APPROVAL IF ANY: TITLE DATE