

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code RC
⁴ API Number 30 025 32499	⁵ Pool Name TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC	⁶ Pool Code 96314
⁷ Property Code 10960	⁸ Property Name HARRISON, B. F. 'B'	⁹ Well No. 25

II. ¹⁰ Surface Location

UI or lot no. C	Section 9	Township 23-S	Range 37-E	Lot.Idn	Feet From The 825	North/South Line NORTH	Feet From The 1980	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 06/18/1994	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS-NM PIPELINE CO PO BOX 2528 HOBBS, NM 88240	2470110	O	C 9 23S 37E (Battery)
024650	DYNEGY MIDSTREAM SERVICES, L.P.	2814202	G	C 9 23S 37E (Meter Run)

IV. Produced Water

²³ POD 2485550	²⁴ POD ULSTR Location and Description D 9 23S 37E
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V. Well Completion Data

²⁵ Spud Date 09/07/1999	²⁶ Ready Date 09/10/1999	²⁷ Total Depth 7150	²⁸ PBDT 7106	²⁹ Perforations 5589-5841' BLINEBRY
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
12 1/4	9 5/8	1180'	650, CIRC 100	
8 3/4	7	7150'	3400, CIRC 1082	

VI. Well Test Data

³⁴ Date New Oil 09/24/1999	³⁵ Gas Delivery Date 6/20/94	³⁶ Date of Test 9-28-99	³⁷ Length of Test 24 hrs	³⁸ Tubing Pressure 180	³⁹ Casing Pressure 820
⁴⁰ Choke Size 24/64	⁴¹ Oil - Bbls. 100	⁴² Water - Bbls. 145	⁴³ Gas - MCF 1149	⁴⁴ AOF	⁴⁵ Test Method F

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. Denise Leake*

Printed Name J. Denise Leake

Title Engineering Assistant

Date 10/13/1999

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title: _____

Approval Date: NOV - 2 1999

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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3-30-00
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