

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32499
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name HARRISON, B. F. 'B'							
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____													
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 25							
3. Address of Operator 205 E. Bender, HOBBS, NM 88240						9. Pool Name or Wildcat TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC							
4. Well Location Unit Letter <u>C</u> : <u>825</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY													
10. Date Spudded 09/07/1999		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 09/10/1999		13. Elevations (DF & RKB, RT, GR, etc.) 3313'		14. Elev. Csghead					
15. Total Depth 7150		16. Plug Back T.D. 7106		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 5589-5841' BLINEBRY								20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run CCL/GR								22. Was Well Cored NO					
23. CASING RECORD (Report all Strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED			
9 5/8		36#		1180'		12 1/4		650, CIRC 100					
7		20# & 23#		7150'		8 3/4		3400, CIRC 1082					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2 7/8"	5531'		
26. Perforation record (interval, size, and number) 5589-5841' BLINEBRY						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						5590-5840		4000 GALS 15% NEFE ACID					
						5589-5841		3500 GALS 15% NEFE HCL					
28. PRODUCTION													
Date First Production 09/24/1999		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING						Well Status (Prod. or Shut-in) PROD					
Date of Test 9-28-99		Hours tested 24 hrs		Choke Size 24/64		Prod'n For Test Period		Oil - Bbl. 100		Gas - MCF 1149		Water - Bbl. 145	Gas - Oil Ratio
Flow Tubing Press. 180		Casing Pressure 820		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By			
30. List Attachment													
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNATURE <u>J. Denise Leake</u>						TITLE <u>Engineering Assistant</u>			DATE <u>10/13/1999</u>				
TYPE OR PRINT NAME <u>J. Denise Leake</u>									Telephone No. <u>397-0405</u>				