

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code NW
⁴ API Number 30 025 32499	⁵ Name of Well THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, PLEASE NOTIFY THIS OFFICE. TEAGUE TUBS	⁶ Pool Code 58910
⁷ Property Code 10960	⁸ Property Name HARRISON, B. F. 'B'	⁹ Well No. 25

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	9	23-S	37-E		825	NORTH	1980	WEST	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 6/18/94		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS-NM PIPELINE-GO PO BOX 2528 HOBBS, NM 88240	2485510	O	C 9 23S 37E
022351	TEXACO E & P INC PO BOX 3000 TULSA, OK 74102	2485530	G	C 9 23S 37E
022351	TEXACO E & P INC PO BOX 3000 TULSA, OK 74102	2806817	G	C 9 23S 37E
				2214200
				2207198

IV. Produced Water

²³ POD 2485550	²⁴ POD ULSTR Location and Description D 9 23S 37E
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V. Well Completion Data

²⁵ Spud Date 5/22/94	²⁶ Ready Date 6/19/94	²⁷ Total Depth 7150	²⁸ P8TD 7106	²⁹ Perforations 6084-6234'
³⁰ HOLE SIZE		³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT
12 1/4		8 5/8	1180'	860, CIRC 100
8 3/4		7	7150'	3400, CIRC 1082

VI. Well Test Data

³⁴ Date New Oil 6/20/94	³⁵ Gas Delivery Date 6/20/94	³⁶ Date of Test 7/5/94	³⁷ Length of Test 1 HR	³⁸ Tubing Pressure 1560	³⁹ Casing Pressure
⁴⁰ Choke Size 21/64	⁴¹ Oil - Bbls. 8.5	⁴² Water - Bbls. 0	⁴³ Gas - MCF 4158	⁴⁴ AOF 7636	⁴⁵ Test Method F

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Larry W. Johnson

Printed Name Larry W. Johnson

Title Engineering Assistant

Date 7/8/94 Telephone 397-0426

OIL CONSERVATION DIVISION

Approved By: _____

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title: _____

Approval Date: JUL 11 1994

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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