

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32499
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name HARRISON, B. F. 'B'										
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					8. Well No. 25										
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					9. Pool Name or Wildcat UNDESIGNATED, TUBB										
3. Address of Operator P.O. Box 3109, Midland Texas 79702															
4. Well Location Unit Letter <u>C</u> : <u>825</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 5/22/94		11. Date T.D. Reached 6/8/94		12. Date Compl. (Ready to Prod.) 6/26/94		13. Elevations (DF & RKB, RT, GR, etc.) GR-3313', KB-3325'		14. Elev. Csghead 3313'							
15. Total Depth 7150'		16. Plug Back T.D. 7106'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0 - 7150'		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6084' - 6234'; TUBB								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-SDL, GR-LDT-CNL, GR-CCL								22. Was Well Cored YES							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
9 5/8		36#		1180'		12 1/4		CL-C 650 SX, CIRC. 196							
7		23 & 26#		7150'		8 3/4		CL-H 3400 SX, CIRC.							
								1082 SACKS							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8		5997'		5997'	
26. Perforation record (interval, size, and number) 6084' - 6234'; 2 JSPF, 156 HOLES.										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6084' - 6234'		ACID: 4000 GAL 15% HCL			
												FRAC: 58000 GAL XLG & 203000# 16/30			
												SAND			
28. PRODUCTION															
Date First Production 6/20/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING								Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test 07-05-94		Hours tested 1		Choke Size 21/64		Prod'n For Test Period		Oil - Bbl. 8.5		Gas - MCF 4156		Water - Bbl. 0		Gas - Oil Ratio 488941	
Flow Tubing Press. 1560		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 7636 CAO F		Water - Bbl.		Oil Gravity - API -(Corr.) 52.4			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (TEST ALLOWABLE OBTAINED)										Test Witnessed By BOB BEALS					
30. List Attachment DEVIATION SURVEY, C-122															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>C. P. Basham / [Signature]</u>										TITLE <u>Drilling Operations Mgr.</u>		DATE <u>7/6/94</u>			
TYPE OR PRINT NAME <u>C. P. Basham</u>										Telephone No. <u>688-4608</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1128'	T. Canyon
T. Salt	1220'	T. Strawn
B. Salt		T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3368'	T. Silurian
T. Grayburg	3652'	T. Montoya
T. San Andres	3979'	T. Simpson
T. Glorieta	4993'	T. McKee
T. Paddock	5033'	T. Ellenburger
T. Blinbry	5542'	T. Gr. Wash
T. Tubb	6065'	T. Delaware Sand
T. Drinkard	6376'	T. Bone Springs
T. Abo	6600'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	6084'	to	6234'
No. 2, from		to	

No. 3, from	to
No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6065'	6376'	311'	DOLOMITE, LIMESTONE, SAND & ANHYDRITE				
6376'	6600'	224'	DOLOMITE, LIMESTONE & ANHYDRITE				
6600'	7150'	550'	DOLOMITE, LIMESTONE & ANHYDRITE				