## Submit 3 copies to Appropriate Ene

## State of New Mexico Ener - Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Revised 1-1-89
OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-32499
Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210	STATE FEE 🔀
DISTRICT III	6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELL.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	HARRISON, B. F. 'B'
(FORM C-101) FOR SUCH PROPOSALS.)	TANKIOON, B.T. B
1. Type of Well: OIL GAS OTHER	
2. Name of Operator	8. Well No.
TEXACO EXPLORATION & PRODUCTION INC.	25
3. Address of Operator P.O. Box 3109, Midland Texas 79702	9. Pool Name or Wildcat
	UNDESIGNATED, TUBB
4. Well Location Unit Letter C: 825 Feet From The NORTH Line and 1980	Feet From The WEST Line
Section 9 Township 23-S Range 37-E NM	PM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3313',	ND 3305.
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SL	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
PENI ONIVINE MEDIAE WORK	RATION PLUG AND ABANDONMENT
CASING TEST AND CEMEN	
POLL ON ALTER CASINO	COMPLETION
OTHER:	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</li> <li>MIRU SERVICE UNIT CLEANED OUT TO PBTD @ 7106. TESTED CASING TO 3000# FOR 30 MINUTES 06-15-94.</li> <li>UNION RAN GR-CCL. PERFED W/ 2 JSPF: 6084-6086, 6090-6093, 6096-6098, 6103-6112, 6124-6126, 6131-6134, 6138-6148, 6154-6157, 61679-6185, 6188-6191, 6195-6198, 6200-6203, 6206-6215, 6225-6227, 6229-6234. 156 HOLES. TIH W/ PACKER.</li> <li>DOWELL ACIDIZED W/ 4000 GAL 15% HCL. 06-18-94. FLOWED 20 BOPD, 6 BLWPD, 383 MCFPD, FTP @ 100 PSI.</li> <li>DOWELL FRAC'D W/ 58000 GAL XLG AND 203000# 16/30 SAND. 06-25-94.</li> <li>TIH W/ 2 7/8 TUBING AND PACKER. SET PACKER @ 5997.</li> <li>FLOWED 4156 MCFD, 8.5 BO, O BW IN 1 HR. CAOF 7636 MCFD. 07-05-94.</li> </ol>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	DATE 7/6/04