DISTRICT I

DISTRICT II

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised February 10,1994

State Lease - 6 Copies

Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

P.O. Box Drawer DD, Artesia, NM 88211-0719

P.O. Box 2088

DISTRICT III

| APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address EXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702 API Number 022351 API Number 022351 Froperty Name HARRISON, B. F. 'B' Surface Location Surface Location Feet From The East/West Line County | 1000 Rio Brazos Rd., Aztec, NM 87410 <u>DISTRICT IV</u> P.O. Box 2088, Santa Fe, NM 87504-2088 | | | | | Santa Fe, New Mexico 87504-2088 | | | | | Fee Lease - 5 Copies AMENDED REPORT | | |
|--|--|--|---------------------------------------|------------------------------|-----------------|---|-----------------|-------------------------------|----------------------------|-------------------|--------------------------------------|-------------|--|
| EXACO EXPLORATION & PRODUCTION INC. 2 O. Box 3109, Middand Texas 79702 APROPERTY Code Property Code APRISON B. F. 'B' Surface Location Surface Location Township Proposed Bottom Hole Location if North/South Line Proposed Bottom Hole Location if Different From The 825 Proposed Bottom Hole Location if Different From Surface Proposed Bottom Hole Location if Different From Surface Proposed Fool 1 Section Township Range Lollide Feet From The North/South Line Feet From The East/West Line County Proposed Fool 2 WEST LEA Proposed Fool 2 West Type Code G Renge Lollide Feet From The North/South Line Feet From The East/West Line County Proposed Fool 2 West Type Code G Renge Lollide Feet From The North/South Line Feet From The East/West Line County Proposed Fool 2 Proposed Fool 2 Proposed Fool 2 Proposed Fool 3 Size of Hole Size of Casing Melion Type Code G Renge Lollide Feet From The Person Satis' Type Code G Size of Casing and Cement Program Size of Hole Size of Casing Weight PER Fool Setting DePth Sacks of Cement Est. Top Size of Hole Size of Casing G Size of Casing and Cement Program Size of Hole Size of Casing Weight PER Fool Setting DePth Sacks of Cement Est. Top Size of Hole Size of Casing G Size of Casing and Cement Program Size of Hole Size of Casing Weight PER Fool Setting DePth Sacks of Cement Est. Top Size of Hole Size of Casing G S | | APPLI | CATION | FOR PERM | | | ITER, | DEEPEN, PI | LUGBACK, OR | ADD A ZC | ONE OGRID | Number | |
| 2 Property Name HARRISON, B. F. 19 7 Surface Location Property Code | ' | | | | | | | | | 022351 | | | |
| ** Property Code** ** Property Name** ** Property Name*** ** Name**** ** Name***** ** Name***** ** Name***** ** Name***** ** Name***** ** Name****** ** Name****** ** Name****** ** Name****** ** Name******* ** Name******* ** Name******** ** Name********** ** Name********* ** Name********** | P.O. Box 3109, Midland Texas 79702 | | | | | | | | | | API Number | | |
| Property Code NARNISON, B. F. 'B' 75 Surface Location 75 Surface Lo | | | | | | 5 | | | | | | | |
| Surface Location Section Township Range Lot.lidn Feet From The North/South Line Feet From The 1980 WEST LEA 8 | Property Code | | | | • • • | | | | | | | | |
| Control of Control o | | | | | | ⁷ Surface | Locat | ion | | | | | |
| Section Township Range LoLidin Feet From The North/South Line Feet From The County County | Ul or lot no. Section | | Township | | | | ne N | | 1 | 1 | | • | |
| Understand the process group. If this application is to DEEPN or PLUB ACK give the date on the present productive zoneand program, if this application is to DEEPN or PLUB ACK give the date on the present productive zoneand program, if this application is to DEEPN or PLUB ACK give the date on the present productive zoneand program, if this application is to DEEPN or PLUB ACK give the date on the present productive zoneand program, if the application is to DEEPN or PLUB ACK give the date on the present productive zoneand program, if the application is to DEEPN or PLUB ACK give the date on the present productive zoneand program, if they application is to DEEPN or PLUB ACK give the date on the present productive zoneand program, if they application is to DEEPN or PLUB ACK give the date on the present productive zoneand program, if they application is to DEEPN or PLUB ACK give the date on the present productive zoneand program is the program, if they application is to DEEPN or PLUB ACK give the date on the present productive zoneand program is the program, if they application is to DEEPN or PLUB ACK give the date on the present productive zoneand program is the program, if they application is to DEEPN or PLUB ACK give the date on the present productive zoneand program is the program, if they application is to DEEPN or PLUB ACK give the date on the present productive zoneand program is the program, if they are program, | С | 9 | 23-S | | | | | | | *** | | | |
| **Proposed Pool 1 **Proposed Pool 2 **Proposed Pool 1 **Proposed Pool 2 **Proposed Pool 1 **Proposed Pool 2 **Proposed P | [| | | | | | | | | East/West | ast/West Line County | | |
| Tripoposed Proposed Program 12 WellType Code 13 Rotary or C.T. 14 Lease Type Code 15 Ground Level Elevation 33.13' 16 Multiple 17 Proposed Depth 18 Formation 18 Contractor 20 Spud Date 571/94 19 19 19 19 19 19 19 | UI or lot no. | Section | rownship | Kange | Cot.iui | , | | | | | | _, | |
| 11 Work Type Code N G G Retary or C.T. R R R 12 Lasse Type Code N G G Retary or C.T. R R R R R R R R R R R R R R R R R R | 10 | | | | | -00:n | | , | ¹⁰ Proposed Poo | ol 2 | | | |
| Well type Code No G R R P 3313' 16 Multiple No 7000' 17 Proposed Depth No 7000' 18 Formation TUBB 21 Proposed Casing and Cement Program SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 112 1/4 9 5/8 36 // 1180' 550 SURFACE 8 3/4 7 2 20 # & 23# 7000' 2300 SURFACE 22 Describe the proposed program. If this application is to DEPPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. CEMENTING PROGRAM. SURFACE CASING - 350 SACKS CLASS C w/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 200 SACKS CLASS C w/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). PRODUCTION CASING - 350 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/5 | j PC | <u> 1411E</u> | | | | 50107 | | | | | | | |
| No G R P S313 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 29 Spuid Date 5/1/94 21 Proposed Casing and Cement Program 22 Proposed Casing and Cement Program SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/4 9 5/8 36/4 1180° 550 SURFACE 8 3/4 7 20/6 & 23/8 7000° 2300 SURFACE 8 3/4 7 7000° 2300 SURFACE 22 Describe the proposed program. If this application is to DEPPN or PLUG BACK give the data on the present productive zone and proposed new productive zone. 22 Describe the blowout prevention program, if any. Use additional sheets if necessary. 23 Describe the blowout prevention program, if any. Use additional sheets if necessary. 24 Describe the blowout prevention program, if any. Use additional sheets if necessary. 25 Describe the proposed program. If any. Use additional sheets if necessary. 26 Describe the proposed program. If any. Use additional sheets if necessary. 27 Describe the proposed program. If any. Use additional sheets if necessary. 28 Describe the proposed program. If any. Use additional sheets if necessary. 29 Describe the proposed program. If any. Use additional sheets if necessary. 29 Describe the proposed program. If any. Use additional sheets if necessary. 29 Describe the proposed program. If any. Use additional sheets if necessary. 20 Describe the proposed program. If any. Use additional sheets if necessary. 21 Describe the proposed program. If any. Use additional sheets if necessary. 22 Describe the proposed program. If any. Use additional sheets if necessary. 23 Describe the proposed program. If any. Use additional sheets if necessary. 24 Describe the proposed program. If any. Use additional sheets if necessary. 25 Describe the proposed program is the proposed program. If any. Use additional sheets if necessary. 26 Describe the proposed program. If any. Use additional sheets if necessary. 27 Describe the proposed program. If any. Use additional sheets if necessary. 28 Describe the proposed proposed proposed program. | 11 Work Type Code | | | 12 WellType C | | ode Rotary or (| | 14 Let | se Type Code | | | | |
| No 7000' TUBB 5/1/94 Proposed Casing and Cement Program | | | | | | R | | | | | | | |
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| SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP SOUTH PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP SURFACE SURFACE ASING - 150 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). SURFACE CASING - 1550 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 750 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). OXY OPERATES A WELL IN THIS QUARTER QUARTER SECTION AND HAS BEEN FURNISHED A COPY OF THIS APPLICATION. SIgnature Signature C. P. Basham OIL CONSERVATION DIVISION DISTRICT I SUPERVISOR Title: Funitation Date: Funitation | \ \ | 10 | | 7000' | | TUBB | | | | | 5/1/94 | | |
| SIZE OF HOLE SI | | | | : | Pro | oosed Casing a | nd Ce | ment Progra | | | | | |
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| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEXTON Approved By: DISTRICT I SUPERVISOR Printed Name C. P. Basham Title: Approved Date: | OXY OPER | ATES A W | ELL IN THIS | QUARTER C | UARTE | R SECTION AND H | HAS BE | EN FURNISHEI | A COPY OF THIS | SAPPLICATION | JIV. | | |
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| Signature C. P. Basham Cwth Approved By: DISTRICT I SUPERVISOR Title: Expiration Date: | Division have been complied with and that the information given above | | | | | | | OIL CONCERCION DIVISION | | | | | |
| Printed Name C. P. Basham Titte: Approval Date: Expiration Date: | | | | | | | Apr | | | | | TON | |
| Approval Date: Expiration Date: | | | | , | - TI | | Tit | le: | | and the second of | • • | | |
| | | | | | | | | | | Expiration D | ate: | | |

Conditions of Approach

Telephone

4-22-94

Date

688-4620

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OCD HULL

