

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

9-2-99

GAS - OIL RATIO TEST

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Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool Tubbe, North (HSSOC.)		County Ala										
Address 205 E. Bender, HOBBS, NM 88240		TYPE OF TEST - (X)		Scheduled ☒ Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	Completion ☐				Special ☐
		U	S	T						R	WATER BLS.	PROD. DURING TEST GRAV. OIL	OIL BLS.	
B.F. Harrison B (DHC-1180)	15	P	5	23	37	7-10-99	P		24	5	40.2	5	153	30,600
0-22% Tubbe G-26% 0-18% Alto/DK G-14%														
	17	D	9	23	37	7-11-99	P		24	0	40.2	2	159	79,500
R. L. Lacy G-11% 25 C 9 23 37 7-22-99 P														
B.F. Harrison C	3	L	9	23	37	7-21-99	P		24	3	37.5	2	39	14,500

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

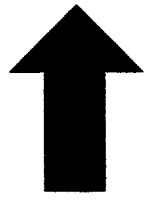
Signature Johnny Yee

Printed Name and Title
Johnny Yee

Administrative Analyst

DATE 08-27-99

Telephone No. 397-0406



LTR



Job separation sheet

FORMATION: BLINBRY

RANGE: 37 EAST NMPM

WJMN

BLINER OIL & GAS ()

