Submit 3 copies to Appropriate District Office

Energy, ...nerals and Natural Resources Department

DISTRICT I	OIL CONSERVATION	ON DIVISION		11CVISCU 1-1-09
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			WELL API NO.	
P.O. Box Drawer DD. Artesia, NM, 88210 Santa Fe, New Mexico 87504-2088			30 025 3250	1
1.0. DOX DIGWOI DD, Altosia, New GOZTO			5. Indicate Type of Lease STAT	E FEE 🖾
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELL				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)			SIMS, R. R. 'A'	
1. Type of Well: OIL GAS WELL OTHER				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			8. Well No.	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			9. Pool Name or Wildcat North Teague: Lo Paddock Blinebry/Drink Abo	
4. Well Location			North Teague: Lo Paddock	Blinebry/Drink Abo
Unit Letter M : 825 Feet From The SOUTH Line and 604 Feet From The WEST Line				
Section 4 Township 23-S Range 37-E NMP:// LEA COUNTY				
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3323' GR, 3335' KB				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTIO	N TO:	SU	JBSEQUENT REPOR	T OF·
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CAS	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE		_
PULL OR ALTER CASING		CASING TEST AND CEMEN	IT JOB 🔲	_
OTHER:		OTHER:	DHC Lo Paddock/Blinebry Abbo	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
MIRU DAWSON WS(JESSE)& REVERSE UNIT. KILL WELL W/ 120 BBLS ½ & ½.ND TREE & NU BOP.LAYDOWN 172 JTS OF 2-1/16 3.25# 10R IJ J-55 TBG.SI WELL SDFN.  10-14-97; BLED WELL DOWN. KILL WELL W/50 BBLS 10# BRINE. ND BOP. BLED DOWN LONG STRING. NU BOP UN LATCH SEAL ASSEMBLY FROM MAGNUM PKR. TOH W/ 203 JTS 2-3/8 TBG.NOTE;LAYED DOWN 14 JTS(440") FROM BOTTOM OF STRING W/ EXT. CORR.C/O RAMS IN BOP. MI 2-7/8 WS. TIH W/ 6"X2.66" PACKER PICKER,EXT BAR(2-9/16X6.55),6-1/8X6" SHOE,4-3/4X1/85" BUSHING,X-OVER SUB(4-5/8X1.39),HYDRAULIC JARS(11.15X4-3/4),X OVER SUB(4-3/4X1.43),6-4-11/16 DRILL COLLARS(185.95),XOVER SUB(1.50X4-3/4 ON 166 JTS 2-7/8 N-80 WS. RIH TO 5612'SDFN.  10-15-97; BLED DOWN WELL . LOWER TOOLS 5612-6329. PICKED UP SWIVEL,STUNG THROUGH PKR @ 6340 W/ PKR PICKER.PULLED 5 POINTS INTO PKR. & ENGAGE IN PKR.BREAK CIRC.LAYED DOWN SWIVEL. KILL TBG. & CSG.				
BLED WELL DOWN. KILL WELL W/ 15 B STUNG INTO PKR. SDFN LEFT WELL T 10-17-97;	TURNED DOWN FLOWLINE.			
BLED WELL DOWN, PICK UP 6" CONVE 6212', WENT OVER FISH & TAG @ 6230 10-20-97; (BP) Per Paula	"(BOTTOM 6340", 110" FISH ) LAY	DOWN WASH PIPE & DC'	S. TIH W/2-7/8" TBG TO 1300	o', SDON,
CLEAN OUT. WILL DOWNHOLE COMIN 6200-5000 SHOWED GOOD CSG. RD St 10-21-97:	GLE.SEE ATTACHED DIAGRAM.F1 CHLUMBERGER.TIH & LAYDOWN	「P=70#,KILL WELL.RU SC 4-3/4 D.C.'S.TIH W/ 2-7/8 \	HLUMBERGER RUN CSG. IN WS TO 6040'SDFN	SPECTION LOG
RU SWAB STARTING FLUID LEVEL 3000 flowline.SICP=320#,FTP=20#,RU SWAB S GAS MEASUREMENT. CSG BUILT UP TO 10/23/97 Put well on plunger lift	STARTING FLUID LEVEL 3000' SW/ O 630#.	ad water w/ 25% oil cut, end AB 8 HRS ENDING FLUID	ding fluid level 3600' left turned of LEVEL 4000' RECOVERED 40	down -BO 40-BW NO
I hereby certify that the information above is true and complete SIGNATURE Mo Question	•	eering Assistant	DATE 2	2/17/98
	ke Quintana		Telephone No.	397-0419
(This space for State Use) URIGINAL OF THE	DVC			
APPROVED BY DISTRICT	DY CHRIS WILLIAMS CURERVISOR TITLE		DATE	<u> </u>

CONDITIONS OF APPROVAL, IF ANY:

DeSato/Nichols 12-93 ver 1.0