

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO EXPT + PROD INC</u>		Lease <u>RR SIM A</u>		Well No. <u>7</u>	
Location of Well	Unit <u>M</u>	Sec. <u>4</u>	Twp <u>23 S</u>	Rge <u>37 E</u>	County <u>LEA</u>
Name of Reservoir or Pool <u>N. J. Packer Paddock</u>		Type of Prod. <u>GAS</u>	Method of Prod. <u>Flow</u>	Prod. Medium <u>TBG</u>	Choke Size <u>1"</u>
Upper Compl <u>LINE BEY ASSOC</u>					
Lower Compl <u>ABO PRINKARD ABO</u>	<u>DIL</u>		<u>Flow</u>	<u>TBG</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 4-8-96

Well opened at (hour, date): 9:00 AM 4-9-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>484</u>	<u>25</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>Yes</u>
Maximum pressure during test.....	<u>610</u>	<u>25</u>
Minimum pressure during test.....	<u>180</u>	<u>25</u>
Pressure at conclusion of test.....	<u>180</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>430</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Neither</u>
Well closed at (hour, date): <u>9:00 AM 4-10-96</u>	Total Time On Production <u>24 Hrs</u>	
Oil Production During Test: <u>20</u> bbls; Grav. <u>38°</u>	Gas Production During Test <u>312</u>	MCF; GOR <u>156000</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 4-11-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>548</u>	<u>25</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>yes</u>
Maximum pressure during test.....	<u>650</u>	<u>25</u>
Minimum pressure during test.....	<u>640</u>	<u>25</u>
Pressure at conclusion of test.....	<u>650</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Neither</u>
Well closed at (hour, date): <u>9:00 AM 4-12-96</u>	Total time on Production <u>24 Hrs</u>	
Oil production During Test: <u>5</u> bbls; Grav. <u>43°</u>	Gas Production During Test <u>55</u>	MCF; GOR <u>11000</u>

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

TEXACO Exp & Prod. Inc.
Operator
Clifford Johnson
Signature
Clifford Johnson
Printed Name
4-24-96
Date
394-2585
Telephone No.

POIL CONSERVATION DIVISION

APR 30 1996

Date Approved _____
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

