DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Revised February 10,1994

Instructions on back Submit to Appropriate District Office

5 Copies

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

Form C-104

REQUEST FOR ALLOWABLE AND AUTHORIZA 1 Operator Name and Address								² OGRID Number					
TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240								022351					
								Reason for Filing Code 12/1/44 ADD VAPOR RECOVERY POD					
4 API Number 30 025 32501 NORTH TEAGUE					⁵ Pool Name LOWER PADDOCK-BLINEBRY ASSO			SOCIATED	Pool Code 96314				
⁷ Property Code		8 Property Name				9 Well No.							
11060					SIMS, R	≀. R. 'A'					7		
Surface Location I or lot no. Section	n Township	Range	Lot.ldn	Feet	From The	North/So	uth Line	Feet From The	East/V	Vest Line	County		
M 4	23-S	37-E		ŧ	825 SOI			604	w	EST	LEA		
11 Bottom Hole Lo	cation			,		• • • • • • • • • • • • • • • • • • • •			γ				
Il or lot no. Section	Township Range Lot.idn		Feet	From The	North/So	uth Line	Feet From The East		Vest Line	County			
Lse Code P F 12/27/94			onnection Date	15 (⁵ C-129 Permit Number		16	C-129 Effective Date	¹⁷ C-129 Expiration Dat		Expiration Date		
. Oil and Gas Tra	nsporters							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
18 Transporter OGRID	ransporter Na and Address	nsporter Name nd Address		²⁰ POD		²¹ O/G	POD ULSTR Location and Description			cation			
022507 TEX		(NEW MEX PIPELINE BOX 2528 HOBBS, NM 88241			2471210		0	N 4 23S 37E (BATTERY)					
022345	TEX	TEXACO E & P INC BOX 4325			2814138		G		M 4 23S 37E (METER)				
022345		DUSTON, TX 77210-4325			2806964		G	N 4 23S 37E					
	HOUST	BOX 4325 ON, TX 772						(VAPOR RECOVERY UNIT)					
V. Produced Water					24 PO	- · · · · · · · · · · · · · · · · · · ·	*********	- · · · · · · ·					
4	2471250						ocation and	POD ULSTR Location and Description D 9 23S 37E					
²³ POD 2471250						D	9 23\$ 37	Έ <u></u>					
2471250	Data					<u>D</u>	9 23\$ 37	<u></u>					
2471250		²⁶ Ready Da	ite		²⁷ Total Dep		9 23\$ 37	²⁸ PBTD		²⁹ Per	forations		
2471250 . Well Completion		Ready Da	ate ASING & TUBIN			oth	9 23S 37	²⁸ PBTD	33	²⁹ Per ³ SACKS CEI			
2471250 Well Completion 25 Spud Date		Ready Da				oth		²⁸ PBTD	33	Рег			
2471250 Well Completion 25 Spud Date		Ready Da				oth		²⁸ PBTD	3:	Рег			
2471250 Well Completion 25 Spud Date 30 HOLE SIZE		Ready Da				oth		²⁸ PBTD	3:	Рег			
2471250 Well Completion 25 Spud Date 30 HOLE SIZE	35 Gas De	31 CA	ASING & TUBIN			oth 32 37 Length	DEPTH S	28 PBTD ET 38 Tubing Pr	ressure	³ SACKS CEI	MENT		
2471250 Well Completion Spud Date HOLE SIZE Well Test Data	35 Gas De	31 CA	ASING & TUBIN	NG SIZE	: 	oth 32	DEPTH S	²⁸ PBTD	ressure	³ SACKS CEI	MENT		
2471250 Well Completion 25 Spud Date 30 HOLE SIZE Well Test Data 34 Date New Oil 40 Choke Size	35 Gas Del	31 CA Divery Date - Bbls. of the Oil Consee information gir	ASING & TUBIN 36 Da 42 Wat ervation iven above	NG SIZE	est S.	37 Length	DEPTH S	28 PBTD SET 38 Tubing Pr 44 AOF	TION	39 Cas	MENT sing Pressure		
2471250 V. Well Completion 25 Spud Date 30 HOLE SIZE VI. Well Test Data 34 Date New Oil 40 Choke Size 1 hereby certify that the rule Division have been complied	35 Gas Del	31 CA Divery Date - Bbls. of the Oil Consee information gir	ASING & TUBIN 36 Da 42 Wat ervation iven above	NG SIZE	est S.	37 Length 43 Gas	DEPTH S	28 PBTD SET 38 Tubing Pr 44 AOF CONSERVA RIGINAL SIGNE GARY WINK	TION	39 Cas	MENT sing Pressure		
Well Completion 25 Spud Date 30 HOLE SIZE Well Test Data 34 Date New Oil 40 Choke Size 1 hereby certify that the rule Division have been complete is true and complete to the	35 Gas Del	31 CA Slivery Date - Bbls. of the Oil Conse information givedge and belief.	ASING & TUBIN 36 Da 42 Wat ervation iven above	NG SIZE	est s.	37 Length 43 Gas Approve	of Test -MCF OIL	28 PBTD SET 38 Tubing Pr 44 AOF CONSERVA RIGINAL SIGNE GARY WINK FIELD REP. I	TION	39 Cas	MENT sing Pressure		
V. Well Completion 25 Spud Date 30 HOLE SIZE W. Well Test Data 34 Date New Oil 40 Choke Size 48 I hereby certify that the rule Division have been complete is true and complete to the Signature	35 Gas Del 41 Oil 41 Oil best of my knowle	31 CA Slivery Date - Bbls. of the Oil Conse information givedge and belief.	ASING & TUBIN 36 Da 42 Wat ervation iven above	NG SIZE	est s.	37 Length 43 Gas Approve	of Test -MCF OIL	28 PBTD SET 38 Tubing Pr 44 AOF CONSERVA RIGINAL SIGNE GARY WINK	TION	39 Cas	MENT sing Pressure		

