

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

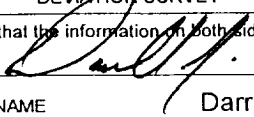
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32501
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name SIMS, R. R. 'A'				
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____									
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 7				
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat N. Teague (L. Paddock Blinebry, Drinkard-Abo)				
4. Well Location Unit Letter <u>M</u> ; <u>825</u> Feet From The <u>SOUTH</u> Line and <u>604</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY									
10. Date Spudded 7/1/94		11. Date T.D. Reached 7/16/94		12. Date Compl. (Ready to Prod.) 12/29/94		13. Elevations (DF & RKB, RT, GR, etc.) 3323' GR, 3335' KB		14. Elev. Csghead	
15. Total Depth 7150'		16. Plug Back T.D. 7130'		17. If Mult. Compl. How Many Zones? 2		18. Intervals Drilled By		Rotary Tools 0' - 7150'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5645'-5866', BLINEBRY; 6374'-7056', DRINKARD-ABO								20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR-CNL-CCL AND GR-CBL-CCL								22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
9 5/8		36#		1180'		12 1/4		550 SX	
7		23#, 26#		7150'		8 3/4		3100 SX	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
NONE									
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
2-1/16"									
2-3/8"									
26. Perforation record (interval, size, and number) 5645'-5866', 2 JSPF, 118 HOLES (BLINEBRY) 6624'-7056', 1 JSPF, 129 HOLES (DRINKARD-ABO) The North Teague Lower Paddock-Blinebry Associated zone is dualled with The North Teague Drinkard-Abo.									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
5645'-5866'					3000g 15% HCL, 54000G 179000# 20/40				
					SAND.				
6624'-7056'					4600g 20% HCL+30000g 65Q CO2 FOAMED				
28. PRODUCTION									
Date First Production 8/8/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWED (BLINEBRY-DRINKARD ABO)						Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12/29-10/25 (94)		Hours tested 24		Choke Size 28/64-32/64		Prod'n For Test Period		Oil - Bbl. 71-8	
						Gas - MCF 659-272		Water - Bbl. 151-23	
Flow Tubing Press. 200#-45#		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 71-8		Gas - MCF 659-272	
						Water - Bbl. 151-23		Oil Gravity - API -(Corr.) 43.5-40.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments DEVIATION SURVEY									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE 				TITLE Engineering Assistant				DATE 1/23/94	
TYPE OR PRINT NAME Darrell J. Carriger								Telephone No. 397-0426	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1138'	T. Canyon
T. Salt	1240'	T. Strawn
B. Salt	2473' Tans	T. Atoka
T. Yates	2616'	T. Miss
T. 7 Rivers	2835'	T. Devonian
T. Queen	3340'	T. Silurian
T. Grayburg	3676'	T. Montoya
T. San Andres	4020'	T. Simpson
T. Glorieta	5061'	T. McKee
T. Paddock	5254'	T. Ellenburger
T. Blinebry	5585'	T. Gr. Wash
T. Tubb	6108'	T. Delaware Sand
T. Drinkard	6328'	T. Bone Springs
T. Abo	6620'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	5585'	to	6108'	No. 3, from	6620'	to	7150' (TD)
No. 2, from	6328'	to	6620'	No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1138	1138	REDBEDS				
1138	1240	102	ANHYD.				
1240	2473	1233	SALT, ANHYD., SHALE				
2473	2616	143	ANHYD., SALT, DOL.				
2616	2835	219	SNDSTN., ANHYD., DOL.				
2835	3340	505	DOL., SNDSTN.				
3340	3676	336	DOL., ANHYD.				
3676	4020	344	DOL., SNDSTN.				
4020	5061	1041	DOL., ANHYD.				
5061	5254	193	DOLOMITE				
5254	5585	331	DOL., ANHYD.				
5585	6108	523	DOL., ANHYD.				
6108	6328	220	SNDSTN., SOL.				
6328	6620	292	DOL., ANHYD.				
6620	7150	530	DOL., ANHYD., SHALE				