

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32501
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SIMS, R. R. 'A'
8. Well No.	7
9. Pool Name or Wildcat	SOUTH DRINKARD / WILDCAT ABO

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>M</u> : <u>825</u> Feet From The <u>SOUTH</u> Line and <u>604</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3323', KB-3335'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION: BLINEBRY

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU POOL SERVICE. RELEASE PACKER & TOH TO 4500'. TIH W/ RBP & SET @ 6000'. TEST CASING TO 4000 PSI. TOH LAYING DOWN TBG. NU FRAC VALVE. TEST TO 4000 PSI. RDSU.
- UNION PERFERED THE BLINEBRY: 5645-47, 5668-71, 5687-89, 5696-02, 5727-29, 5733-42, 5752-56, 5768-71, 5774-93, 5804-08, 5861-66. 118 HOLES.
- DOWELL ACIDIZED STAGING W/ 175 BALL SEALERS. ACIDIZED W/ 3000 GAL 15% HCL. DOWELL FRAC'D W/ 54000 GAL FLUID 179000# 20/40 XL GEL SAND. 12-13-94.
- TIH W/ NOTCHED COLLAR ON 2/375" TBG & TAG SAND @ 5797'. TOH TO 5170.
- CLEAN OUT SAND F/ 5797' TO 6000'. TOH. PU UNI VI & SET @ 5562'. ND 5000# AND NU/3000# WELLHEAD EQUIPMENT. TEST BACK BACKSIDE TO 1000 PSI. 12-15-94.
- SWABBED 4 BO, 84 BLW IN 8 HOURS. 12-18-94.
- FLOWED 10 BO, 180 BLW, 373 MCFD, FTP 100 CK 24/64 IN 24 HOURS. 12-20-94.
- KILL TBG, ND TREE & INSTALL SAFETY VALVE. NU DUAL ADAPTER SPOOL TO TBG SPOOL. NU BOP. RELEASE PKR AND TOH. TIH WASH SAND & RETRIEVE RBP. TIH W/ NOTCH COLLAR TO 3300'.
- TOH & RU UNION WL. RUN IN HOLE W/ GUIBERSON 7" 17# -26# "G" MAGNUM PKR TO 6340' & SET. TIH W/ 1-JNT 2.375" 4.7#, J-55, EUE TAILPIPE, 4" X 2.875" LATCH SEAL ASSEMBLY, 2.375" "XL" ON/OFF TOOL W/ 1.875" "F" PROFILE TO 3500'. 12-21-94.
- LANDED LONG STRING & PRO SET 1.875 PLUG. STARTED TIH W/ SHORT STRING. 12-22-94.
- FINISHED TIH W/ UT & LANDED. INSTALLED TREE & FMC TESTED TO 2500 PSI. PRO WIRELINE PLUGGED PLUG. SWABBED 78 BLW IN 4 HRS.
- WELL STARTED FLOWING @ 1:30 P.M. 12-26-94. NG 200 PSI ON TBG ON 21/64" CHOKE. SWITCHED INTO STACK PACK. OPENED TO GAS PLANT. FLOWED 71 BO, 151 BW, 659 MCFD, FTP 200 CK 28/64" IN 24 HOURS. 12-29-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SKH TITLE Drilling Operations Mgr.

DATE 1/11/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY HARRY SEXTON

DEVELOPMENT SUPERVISOR

APPROVED BY _____ TITLE _____

DATE JAN 18 1995

CONDITIONS OF APPROVAL, IF ANY: