

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32501

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 46510, Denver Colorado 80201-6510

7. Lease Name or Unit Agreement Name  
SIMS, R. R. 'A'

8. Well No.

7

9. Pool Name or Wildcat  
SOUTH DRINKARD / WILDCAT ABO

4. Well Location

Unit Letter M : 825 Feet From The SOUTH Line and 604 Feet From The WEST Line

Section 4 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3323', KB-3335'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

COMPLETION: ABO/DRINKARD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TESTED CASING TO 3000# FOR 30 MINUTES. 7/21/94.
- MIRU POOL SERVICE UNIT. TIH W/ BIT , TAG CEMENT @ 6950'. CLEAN OUT CEMENT TO 7130'.
- DOWELL SPOTTED 400 GALS 10% ACETIC ACID FROM 7000' TO 6750'. TOH W/ TUBING.
- HLS RAN GR/CNL/CCL & GR/CBL/CCL LOGS. 7/23/94. SI WELL.
- SI PRESSURE 800 PSI 7/26/94. UNION WIRELINE PERFD: 6624-26, 6632-36, 6639-44, 6648-57, 6660-68, 6670-80, 6684-88, 6690-96, 6704-08, 6734-38, 6742-47, 6754-58, 6767-70, 6823-26, 6830-33, 6847-51, 6865-69, 6883-90, 6892-95, 5904-10, 6912-14, 6917-23, 6925-30, 6976-80, 6986-90, 7010-14, 7026-29, 7052-56 IN THE UPPER & LOWER ABO. BREAK DN PERFS @ RATE OF .5 BPM @ 4000 PSI. PUMPED 600 GALS 15% NEFE.
- DOWELL ACIDIZED UPPER & LOWER ABO. STAGED W/ 195 BALL SEALERS. HAD GOOD BALL ACTION. ACIDIZED W/ 30000 GALS 65 QUALITY CO2 FOAMED 20% HCL NEFE ACID DOWN 7" CSG STAGED W/ 64 TOTAL BALL SEALERS. FLOWED WELL BACK TO PIT. 08-04-94.
- TIH W/ 7" INI VI PACKER, S.N. & 2.375", 4.7#, J-55 EUE TBG TO 6525'. TEST ANNULUS TO 1000 PSI. 08-06-94.
- OPENED WELL & BLED DOWN N 30 MINUTES. SWAB 32 BLW, 14 BO IN 3 HRS AND KICKED OFF FLOWING. 08-07-94.
- FLOWED 13 BO, 18 BW, 107 MCFD IN 24 HOURS. 09-07-94.
- RU POOL. KILL TBG. STRIP TREE, BOP, FRAC VALVE & 5000 TBG SPOOL OFF. INSTALL 11" 3000 X 6" 3000 TBG HEAD. RELEASE PKR & TOH. TIH W/ RBP & LEAVE SWINGING @ 4276'. 09-09-94.
- SET 7" RBP @ 6611'. LOAD CSG & TEST TO 3000 PSI. SPOT 500 GALS 10% ACETIC FROM 6582'. TOH LDTBG. RD.
- UNION PERFD THE DRINKARD: 6374-78, 6380-84, 6386-88, 6399-05, 6408-10, 6421-34, 6458-60. 66 HOLES.
- DOWELL ACIDIZED STAGING W/ 100 BALL SEALERS. HAD GOOD BALL ACTION. ACIDIZED W/ 2000 GAL 20% NEFE. DOWELL FRAC'D W/ 51857 GAL FLUID AND 127857# 20/40 XL GEL SD. 09-25-94.
- NU BOP, TIH W/ NOTCH COLLAR ON 2-3/8 TBG TO 6130'. (TOP OF SAND).
- TIH & CLEAN OUT SAND TO 6585'. CIRCULATE CLEAN. TOH & P/U 7" UNI VI PKR & TIH TO 6304'. SET PACKER. TEST ANNULUS TO 1000 PSI.
- SWABBED 1 BO, 7 BLW IN 8 HRS. 10-06-94.
- FLOWED 8 BO, 23 BW, 272 MCFD, 32/64" CHOKE, 45 FTP IN 24 HOURS. 10-25-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SCF TITLE Drilling Operations Mgr.

DATE 1/11/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR TITLE

APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 18 1995