State of New Mexico

Form C-103

Submit 3 copies to Appropriate Minerals and Natural Resources Department Revised 1-1-89 Eng District Office OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 30-025-32501 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease DISTRICT II STATE | FEE 🔀 P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" SIMS, R. R. 'A' (FORM C-101) FOR SUCH PROPOSALS.) OIL GAS 1. Type of Well:  $\boxtimes$ **OTHER** WELL WELL 8. Wall No. 7 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 9. Pool Name or Wildcat P.O. Box 3109, Midland Texas 79702 3. Address of Operator SOUTH DRINKARD / WILDCAT ABO 4. Well Location Feet From The SOUTH Line and 604 Feet From The WEST 825 M : Unit Letter \_ LEA COUNTY NMPM Range 37-E Township 23-S Section 4 10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3323', KB-3335' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK П PLUG AND ABANDONMENT COMMENCE DRILLING OPERATION CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING PRODUCTION CASING 冈 OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. DRILLED TO 5073' LOSING RETURNS. TIH WITH 2 7/8 TUBING TO 4100' AND PUMPED 400 SACKS CLASS H W/ 10% D53, 1% S1 (14.2 PPG) TO REGAIN CIRCULATION. CLEANED OUT CEMENT WITH FULL RETURNS. 2. DRILLED 8 3/4 HOLE TO 7150'. TD @ 6:30 PM 07-16-94. 3. HLS RAN GR-DLL-MSFL, GR-CSNG-SDL-DSN. PULLED GR-DSN TO SURFACE. 4. RAN 47 JOINTS OF 7, 23# J-55, 84 JOINTS OF 26# K-55 AND 32 JOINTS OF 23# L-80, LTC CASING SET @ 7150'. 5. DOWELL CEMENTED WITH 2600 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 500 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 5:33 PM 07-18-94. DID NOT CIRCULATED CEMENT. 6. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 1255'. 7. ND. RELEASE RIG @ 1:00 AM 07-19-94. 8. PREP TO COMPLETE.

hereby certify that the information above is true and SIGNATURE.	complete to the best of my knowledge and belief.	Drilling Operations Mgr.	DATE7/	26/94
	C. P. Basham		Telephone No.	688-4608
TYPE OR PRINT NAME		ORIGINAL SIGNED BY JERRY SEXTON		
(This space for State Use)  APPROVED BY	TITLE	DISTRICT I SUPERVISOR	DATE_JUL	28 1994
CONDITIONS OF APPROVAL, IF ANY:			DeSoto/Nichols 1	2-93 ver 1.0